

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Eagle Explorations, Inc.

API NO. 15-151-21001-00-00

ADDRESS 107 N. Market, Suite 300

COUNTY Pratt

Wichita, Kansas 67202

FIELD Wildcat STARK

**CONTACT PERSON B. W. Broda

PROD. FORMATION Miss.

PHONE 265-2897

LEASE Blackburn

PURCHASER Panhandle Eastern Pipeline

WELL NO. #1

ADDRESS P.O. Box 1348

WELL LOCATION C SE-SW-SW

Kansas City, Mo. 64141

330 Ft. from South Line and

DRILLING Sarcee Drilling

990 Ft. from West Line of

CONTRACTOR

ADDRESS 1800 Kansas

the SW/4SEC. 7 TWP. 26S RGE. 11W

Great Bend, Kansas 67530

WELL PLAT

PLUGGING

CONTRACTOR

ADDRESS

TOTAL DEPTH 4390 PBDT 4355

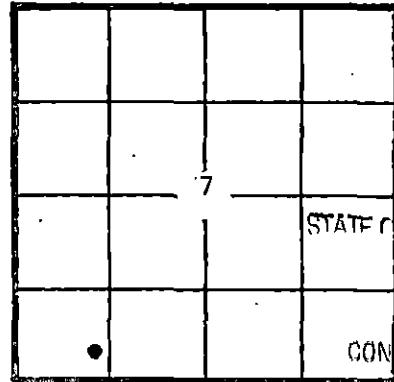
SPUD DATE 1981-08-18 DATE COMPLETED 1981-10-13

ELEV: GR 1858 DF 1871 KB 1872

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 403'

DV Tool Used? No



KCC KGS (Office Use)

RECEIVED STATE CORPORATION COMMISSION

MAY 28 1982

CONSERVATION DIVISION Wichita, Kansas

5-28-82

AFFIDAVIT

STATE OF Kansas, COUNTY OF Pratt SS, I,

B. W. Broda OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Vice-President (FOR)(OF) Eagle Explorations, Inc.

OPERATOR OF THE Blackburn LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

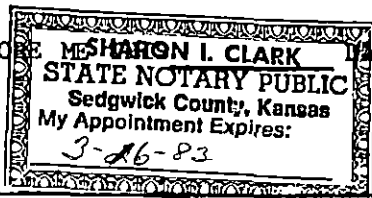
SAID LEASE HAS BEEN COMPLETED AS OF THE 13th DAY OF October, 1981, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) [Signature]

SUBSCRIBED AND SWORN BEFORE ME SHARON I. CLARK DAY OF 27th day of May, 19 82



Sharon I. Clark NOTARY PUBLIC

MY COMMISSION EXPIRES:

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; corad intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>Lansing/Kansas City: Ls, lt buff vfn xtn, occ chalky, occ fossilif, poor-occ fair inter xtn por, n.s.</p> <p>DST #1 30-60-60-90 P.F. - W.A.B. incr. to strg. V.O. - W.A.B. incr. to strg. ISIP 1500, FSIP 1500, IFP222-254, FFP 370-402, IHP 1878, FHP 1857, Rec.: 610' s.w.</p> <p>Upper Viola: Cht, wht transl. occ. fossilif, occ, tripolitic poor-occ. fair vug & intergran por, trc brn dead oil stn. n.f.o.</p> <p>DST #2 30-60-90-120 P.F. - W.A.B. incr. to F.A.B. V.O. - W.A.B. th out ISIP 497, FSIP 497, IFP 190-201, FFP 275,-338, IHP 1972, FHP 1951, Rec.: 210' drlg mud w/few spks oil 300' s.w.</p> <p>Mississippi Chat: Amber, grn orange nd, dns, loc tripolitic, poor-fair intergran por, trc gilsonitic stn N.F.D.</p> <p>DST #3 30-60-60-90 P.F. - S.A.B. G.T.S. in 3 mins V.O. - S.A.B. G.T.S. immediately ISIP 1552, FSP 1552, IFP 307-275, FFP 285-264, IHP 1983, FHP 1962. Rec.: 60' gas cut mud</p>	3806	3835	Indian Cave	2606 (-734)
	Wabunsee	2643 (-771)		
	Tarkio	2770 (-898)		
	Elmont	2838 (-966)		
	Howard	2995 (-1123)		
	Topeka	3096 (-1224)		
	Heebner	3422 (-1550)		
	Toronto	3435 (-1563)		
	Douglas	3456 (-1584)		
	Brn. Lime	3601 (-1729)		
Lansing	3628 (-1756)			
B/Kansas City	3943 (-2071)			
Miss. Lm.	4044 (-2172)			
Kinderhook	4095 (-2223)			
Viola	4166 (-2294)			
Simpson	4266 (-2394)			
Arbuckle	4345 (-2473)			
			Logs CNFD CBL Dual Induction	

Report of all strings set—surface, intermediate, production, etc. **CASING RECORD** (New) ^{SFL} or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	23#	403	Construction	450	2% gel 3% CaCl ₂
Production	7 7/8"	4 1/2"	9.5#	4393	1:1 Pozmix	350	18% salt 0.75% CER ₂ gilsonite

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	3 1/8" H.S.C.	4166-70
			3	3 1'8" H.S.C.	4004-08

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gals MSR	4166-70
CIBP (4 1/2")	4130

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls. 500	Water % 0
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio. bbls. CFPB
Waiting on pipeline		Perforations 4166-70, 4004-08