

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5601 EXPIRATION DATE June 30, 1983

OPERATOR Associated Petroleum Consultants, Inc. API NO. 15-151-21,201-00-00

ADDRESS Suite 600 - One Main Place COUNTY Pratt

Wichita, KS 67202-1399 FIELD

\*\* CONTACT PERSON Phyllis Buchanan PROD. FORMATION None

PHONE (316) 265-9385

PURCHASER None LEASE Mardis

ADDRESS WELL NO. #3

WELL LOCATION 75' NE C SW SE

DRILLING Heartland Drilling, Inc. 660' Ft. from South Line and

CONTRACTOR ADDRESS Suite 600 - One Main Place 660' Ft. from West Line of

Wichita, KS 67202-1399 the SE/4(Qtr.) SEC 7 TWP 26S RGE 11W.

PLUGGING Heartland Drilling, Inc.

CONTRACTOR ADDRESS Suite 600 - One Main Place

Wichita, KS 67202-1399

TOTAL DEPTH 4260' PBTD

SPUD DATE Oct. 23, 1982 DATE COMPLETED Oct. 31, 1982

ELEV: GR 1853 DF KB 1863

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 334' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT

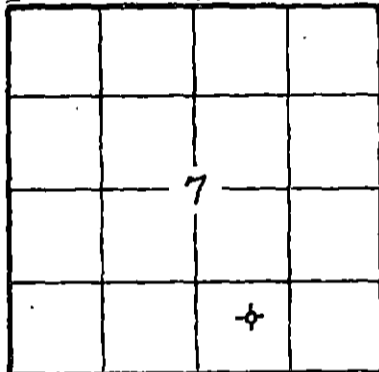
(Office Use Only)

KCC

KGS

SWD/REP

PLG.



A F F I D A V I T

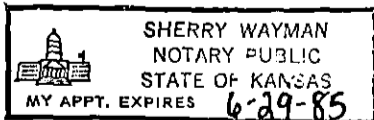
PHYLLIS BUCHANAN, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of Phyllis Buchanan, (Name) PHYLLIS BUCHANAN

SUBSCRIBED AND SWORN TO BEFORE ME this 30th day of November

19 82.



Signature of Sherry Wayman, (NOTARY PUBLIC) SHERRY WAYMAN

MY COMMISSION EXPIRES:

RECEIVED STATE CORPORATION COMMISSION

\*\* The person who can be reached by phone regarding any questions concerning this information.

DEC 6 1982 12-6-82 CONSERVATION DIVISION Wichita Kansas

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
0 - 450	Sand & Red Bed			Heebner	3430 (-1567)
450 - 595	Red Bed			Douglas	3459 (-1596)
595 - 1445	Red Bed & Shale			Brown (Iatan)	
1445 - 3185	Shale			Limestone	3608 (-1745)
3185 - 3630	Shale & Sand			Lansing	3636 (-1773)
3630 - 4032	Lime & Shale			Base KC	3957 (-2094)
4032 - 4110	Shale			* Miss. Chert	4020 (-2157)
4110 - 4260	Lime			* Miss. Lm.	4060 (-2197)
				* Kinderhook	4106 (-2243)
				* Viola	4195 (-2332)
				RTD	4260 (-2397)
				LTD	3967 (-2104)
<p>DST #1 4024 - 4061 (Rotary Measurement)                      op30 si60 op60 si90                      Blow: 1½ inch diminishing to ¼ inch initial flow period. 1 inch diminishing to ¼ inch final flow period.                      Recovered: 270' gas cut very slightly oil stained drilling mud.                      Note: Hit bridges @ 3600' and 3650' and packer didn't seat first try. Slid 5' (left both packers in hole).                      IHH 2591 FHH 2515                      IFP 172-205 FFP 194-183                      ICIP 465 FCIP 270</p>				<p>* Sample Tops (Log didn't reach bottom).</p>	
<p>DST #2 4190 - 4220 (Rotary Measurement)                      op30 si60 op60 si60                      Blow: Strong throughout test.                      Recovered: 3600' gas in pipe                      60' drilling mud with a few oil specks                      180' gas &amp; oil cut drilling mud (20% gas, 15% oil)                      60' gas &amp; oil cut drilling mud (45% gas, 5% oil)                      60' gas &amp; oil cut drilling mud (20% gas, 12% oil)                      180' gas &amp; oil cut muddy water (30% gas, 10% oil)</p>					

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12½"	8 5/8"	24#	334'	Lite weight Common	250 250	3% CaCl 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
NONE			NONE		

TUBING RECORD

Size	Setting depth	Packer set at
NONE		NONE

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
NONE	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
N/A		

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	----- bbls.	----- MCF	----- %	----- bbls.

Disposition of gas (vented, used on lease or sold)	Perforations
N/A	

OPERATOR Assoc. Petrol. Consultants LEASE NAME #3 Mardis # SEC. 7 TWP. 26S RGE. 11W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Cont. DST #2 4190: - 4220				
Recovered: 120' gas & oil cut muddy water (10% gas, 2% oil) 420' gassy saltwater with a few oil specks.				
IHH 2123 FHH 2091				
IFP 259-465 FFP 454-486				
ICIP 486 FCIP 486				
			<p>12-6-82</p> <p>RECEIVED STATE CORPORATION COMMISSION DEC 6 1982 CONSERVATION DIVISION Wichita, Kansas</p>	