

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5118 EXPIRATION DATE 6-30-83

OPERATOR TGT Petroleum Corp. API NO. 15-155-20,530-0000

ADDRESS 209 E. William COUNTY Reno

Wichita, Ks. FIELD Burrton

** CONTACT PERSON B. Lynn Herrington PROD. FORMATION

PHONE 262-6489

PURCHASER LEASE Nelson A

ADDRESS WELL NO. 1

DRILLING L. D. Drilling 330 Ft. from north Line and

CONTRACTOR CONTRACTOR ADDRESS Box 324 1650 Ft. from east Line of

Great Bend, Ks. the SE (Qtr.) SEC 15 TWP 23S RGE 4W

PLUGGING Hurst Casing Pulling WELL PLAT (Office Use Only)

CONTRACTOR CONTRACTOR ADDRESS 2400 N. Main KCC

Hutchinson, Ks. KGS

TOTAL DEPTH 3440 PBTD SWD/REP

SPUD DATE 10-26-78 DATE COMPLETED 11-3-78 PLG.

ELEV: GR 1482 DF 1484 KB 1487

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 707' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

B. Lynn Herrington, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

RECEIVED 9-24-82 STATE CORPORATION COMMISSION

B. Lynn Herrington (Name)

SUBSCRIBED AND SWORN BEFORE ME this 30th day of July 1982

CONSERVATION DIVISION Wichita, Kansas

Judith K. Moser (NOTARY PUBLIC)

MY COMMISSION EXPIRES: May 17, 1985

JUDITH K. MOSER NOTARY PUBLIC STATE OF KANSAS My Appl. Exp. May 17, 1985

** The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; core intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		SHOW GEOLOGICAL MARKERS LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.		
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & shale	0	215	Parkio	1719
Shale	215	430	Brn. Lime	2573
Shale & limestone	430	787	Lansing	2592
Shale	787	1068	KC	2825
Shale/w/lime	1068	1408	Hushpuckny	2995
Lime/w/shale	1408	2403	B/KC	3017
Shale & lime	2403	2573	Chke Shale	3181
Lime	2573	3047	Cherty Cong.	3313
Shale	3047	3327	Miss.	3327
Lime	3327	3440	Osage	3384
		RTD	TD	3440

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	9 7/8	8 5/8	20	707	60-40 Pozmix	100	2% gel, 3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT, SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	OH	Gas
	bbfs.	MCF
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio
	bbfs.	CFPB
	Perforations	