

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

5

API NO. 15-095-21,563-0000  
County Kingman  
SW NW Sec. 19 Twp. 27 Rge. 6 East  
X West  
3300 Ft North from Southeast Corner of Section  
4620 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Operator: License # 5039  
Name Attica Gas Venture Corp.  
Address 123 North main  
City/State/Zip Attica, KS 67009

Lease Name Hoover Well # 1-86

Purchaser

Field Name Wildcat

Operator Contact Person Carl Durr  
Phone 316-254-7222

Producing Formation

Elevation: Ground 1578 KB 1583

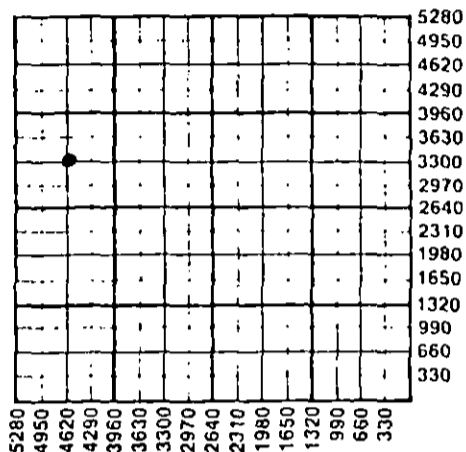
Contractor: License # 5864  
Name Lobo Drilling

Wellsite Geologist Phil Hargis  
Phone 316-262-7397

Designate Type of Completion  
X New Well Re-Entry Workover  
Oil SWD Temp Abd  
Gas Inj Delayed Comp.  
X Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal  
Docket # Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #  
Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West  
X Surface Water 1320 Ft North from Southeast Corner (Stream, pond etc) 5280 Ft West from Southeast Corner Sec 18 Twp 27 Rge 6 East X West  
Other (explain)  
(purchased from city, R.W.D. #)

WELL HISTORY

Drilling Method:  
X Mid Rotary Air Rotary Cable  
12-12-86 12-20-86 12-20-86  
Spud Date Date Reached TD Completion Date  
4300  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 300 feet  
Multiple Stage Cementing Collar Used? Yes No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt  
Cement Company Name  
Invoice #

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title Field/Camp Engineer Date 2/10/87

Subscribed and sworn to before me this 10 day of February 1987

Notary Public Dawn Ferrell

Date Commission Expires

DAWN FERRELL  
State of Kansas  
My Appt. Exp. 6-5-88

K.C.C. OFFICE USE ONLY  
Letter of Confidentiality Attached  
Wireline Log Received  
Drillers Timelog Received  
Distribution  
KCC SWD/Rep NGPA  
KGS Plug Other  
(Specify)

2-11-87 FEB 11 1987 2-11-87

Sec. 19, Twp. 27 Rge. 6 E

SIDE TWO

Operator Name Altica Gas Venture Lease Name Jicowar Well # 1-86

Sec. 19 Twp. 27 Rge. 6  East  West County Kingman

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST#1 1984 to 1994 15"-18"-15"-15"  
 IHP - 1048  
 IFP - 213 to 393 Strong blow throughout both  
 ICIP - 738 flow periods  
 FFP - 532 to 571  
 FCIP - 797  
 FHP - 1020  
 DST#2 3054 to 3065 30"-33"-30"-30"  
 IHP - 1509  
 IFP - 111 to 387 Strong blow throughtou both  
 ICIP - 1206 flow periods  
 FFP - 515 to 610  
 FCIP - 1207  
 FHP - 1453  
 DST #3 3912 to 3425 30"-30"-45"-48"  
 IHP - 2004  
 IFP - 63 to 85 Strong blow throughtout both  
 ICIP - 1153 flow periods  
 FFP - 150 to 187  
 FCIP - 1159 FHP - 1983

Name	Top	Bottom
Heebner	2918	(-1335)
Douglas	2942	(-1359)
KC	3150	(-1567)
BKC	3678	(-2045)
Mississippi	3904	(-2332)
Kinderhook	4142	(-2559)
Viola	4258	(-2675)

RELEASED

MAR 22 1988

FROM CONFIDENTIAL

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 7/8"	8-5/8"	24#	300'	Common	1.75	2% Gel 3% cc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			Amount and Kind of Material Used			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity		

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed  
 Commingled