

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Attica Gas Venture Corp., Inc.

API NO. 15-095-21,437-0000

ADDRESS 123 North Main

COUNTY Kingman

Attica, Kansas 67009

FIELD

\*\*CONTACT PERSON P. John Eck

PROD. FORMATION None

PHONE 316 254-7222

LEASE Seifert

PURCHASER None

WELL NO. 1

ADDRESS

WELL LOCATION Ctr. NE 1/4 NW 1/4

DRILLING Contractor Gabbert-Jones Drilling Company

660 Ft. from North Line and

CONTRACTOR ADDRESS 830 Sutton Place

1980 Ft. from West Line of

ADDRESS Wichita, Kansas

the NW 1/4 SEC. 12 TWP. 27 RGE. 6W

PLUGGING Contractor Sun Oilwell Cementing

WELL PLAT

CONTRACTOR ADDRESS Box 169

	X		
		12	

KCC   
KGS   
(Office Use)

Great Bend, Kansas 67530

TOTAL DEPTH 2970 PBTD NA

SPUD DATE 3-2-84 DATE COMPLETED 3-8-84

ELEV: GR 1523 DF 1525 KB 1528

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS

Amount of surface pipe set and cemented 294' DV Tool Used? No

AFFIDAVIT

STATE OF Kansas, COUNTY OF Harper SS, I,

P. John Eck OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (FOR) (OF) Attica Gas Venture Corp. Inc.

OPERATOR OF THE Seifert LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 9th DAY OF March, 1984, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) P. John Eck

SUBSCRIBED AND SWORN BEFORE ME THIS 27th DAY OF March, 1984.

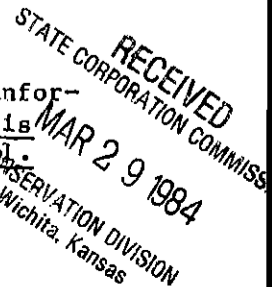
MY COMMISSION EXPIRES:



Larry G. Mans 3-29-84

NOTARY PUBLIC

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.



**SIDE TWO**

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Indian Cave	1819	-291		
Heebner	2795	-1267		
Toronto	2808	-1281		
Douglas Shale	2872	-1344		
Douglas Silty Sand	2883	-1355		
Douglas Sand	2911	-1383	Geological Log	
RTD	2970	-1442	No other Logs	
Dst #1 2848-2906 30-45-30-45 Rec. 25' DM ISIP 1066 FSIP 1033 IFP 38-40 FFP 51-55 D & A				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	23#	301'	common	225	2% Gell 3% CC

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
D & A		
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio
Disposition of gas (vented, used on lease or sold)		CFPB
	Perforations	