

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 8411 EXPIRATION DATE 6/85

OPERATOR Gruy Petroleum Management Co. API NO. 15-095-21,468-0000

ADDRESS 150 W. Carpenter Frwy. COUNTY Kingman

Irving, Texas 75062 FIELD Prarie Gem

** CONTACT PERSON Charles Williams PROD. FORMATION Douglass

PHONE 214/659-3300

PURCHASER Peoples Natural Gas LEASE Goering

ADDRESS Wichita, Kansas WELL NO. 1

DRILLING Kaw Drilling RECEIVED 1320 Ft. from East Line and

CONTRACTOR 1010 Union Center STATE CORPORATION COMMISSION 980 Ft. from South Line of

ADDRESS Wichita, Kansas NOV 01 1984 the SE (Qtr.) SEC 12 TWP 27S RGE 6W

PLUGGING CONSERVATION DIVISION

CONTRACTOR Wichita, Kansas

ADDRESS

TOTAL DEPTH 2900' PBD

SPUD DATE 7/14/84 DATE COMPLETED 7/27/84

ELEV: GR 1500 DF KB 5111

DRILLED WITH (CABLE) ** (ROTARY) ** (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 266 DV Tool Used? X10

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

Charles Williams, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Signature of Charles Williams)

(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 24th day of October, 1984.

MY COMMISSION EXPIRES: 2-14-87

(Signature of Susan Taylor) (NOTARY PUBLIC) SUSAN TAYLOR

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

FEB 07 1985 2-7-85

CONSERVATION DIVISION Wichita, Kansas

SIDE TWO Gruy Petroleum
 OPERATOR Management Co.

LEASE Goering

ACO-1 WELL HISTORY
 SEC.12 TWP 27S RGE. 6W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Heebner Shale	2744			
Doulgass Sand	2814			
DST 2802 - 2818 1045/60/120 1st Open FTP 70/76 ISIP 1097 2nd Open FTP 119/161 FSIP 1088 1st Flow: strong blow. Gas to surface 2nd Flow: 699 MCF/D Recovered 70' gas cut mud				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12½	8-5/8"	24#	266'	Class A	175	2% Gel +2%CaCl2
Production	7-7/8	4½"	10.5	2899	50/50 Pozmix	100	10% Salt +3/4%Halad 322 + 10# gilsonite

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			4	Vann Gun	2814-24
Size	Setting depth	Packer set at			
2-3/8	2808				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Not Acidized	

Date of first production	Producing method (flowing, pumping, gas lift, etc.) Flowing	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil 0 bbls.	Gas 400 MCF
	Water 0 %	Gas-oil ratio
Disposition of gas (vented, used on lease or sold) Sold	Perforations	CFFB