

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Banks Oil Company

API NO. 15-095-21,238 - 0000

ADDRESS 200 West Douglas - Suite 550
Wichita, Kansas 67202

COUNTY Kingman
FIELD

**CONTACT PERSON Lee Banks
PHONE (316) 267-0783

PROD. FORMATION N/A
LEASE Snodgrass

PURCHASER N/A
ADDRESS

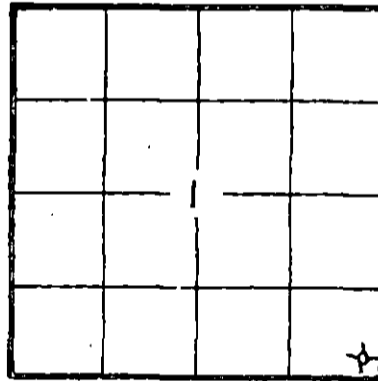
WELL NO. 1
WELL LOCATION SE/4 SE/4 SE/4

DRILLING Red Tiger Drilling Company
CONTRACTOR
ADDRESS 1720 KSB Building
Wichita, Kansas 67202

Ft. from Line and
Ft. from Line of
the SEC. 1 TWP. 27S RGE. 6W

PLUGGING Red Tiger Drilling Company
CONTRACTOR
ADDRESS 1720 KSB Building
Wichita, Kansas 67202

WELL PLAT



KCC
KGS
(Office Use)

TOTAL DEPTH 2,860' PBTD

SPUD DATE 4/25/82 DATE COMPLETED 4/29/82

ELEV: GR 1514' DF KB 1,519'

DRILLED WITH (ROTARY) TOOLS

Amount of surface pipe set and cemented 283.40' DV Tool Used?

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I, Lee Banks

OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS (FOR)(OF) 5-10-82

OPERATOR OF THE Snodgrass LEASE, AND IS DULY AUTHORIZED TO MAKE RECEIVED STATE CORPORATION COMMISSION

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON MAY 10 1982

SAID LEASE HAS BEEN COMPLETED AS OF THE 24th DAY OF April, 1982 AND THAT CONSERVATION DIVISION

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT. Wichita Kansas

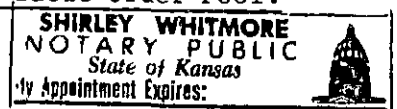
FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 7 DAY OF May, 1982

(S) Shirley Whitmore
NOTARY PUBLIC

MY COMMISSION EXPIRES: 2-28-82

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.



SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION; CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand	0	104		
Red Bed	104	296		
Shale & Lime	296	955		
Lime & Shale	955	1340		
Shale w/Lime	1340	1675		
Sand w/Lime Streaks	1675	1940		
Shale w/Lime	1940	2496		
Lime	2496	2766		
Shale	2766	2772		
Lime	2772	2814		
Sand	2814	2860		
RTD	2860			

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or ~~XXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	291.80'	Common	250	2% Gel, 3% C.C.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water % bbls.	Gas-oil ratio CFPB
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Disposition of gas (vented, used on lease or sold)	Perforations
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