

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Bldg.
Wichita, Kansas 67202

Form CP-4
Rev. 12-15-80

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit

COUNTY Pratt SEC. 4 TWP. 26 RGE. 14W E/W
Location as in quarters or footage from lines:
C E/2 E/2 SE

Lease Owner Thornton E. Anderson
Lease Name Henderson #3 Well No. _____
Office Address Suite 840 First Nat'l Bank Bldg. Wichita, Ks. 67202
Character of Well (Completed as Oil, Gas or Dry Hole): _____
Date Well Completed _____
Application for plugging filed _____
Plugging commenced 5-14-82
Plugging completed 5-19-82
Reason for abandonment of well or producing formation _____

Locate Well
correctly on above
Section Platt.

Depleted
Was permission obtained from the Conservation Division or it's
Agent's before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Maurice Leslie
Producing formation _____ Depth to top _____ bottom _____ T.D. 4115'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS						Casing Record
Formation	Content	From	To	Size	Put in	Pulled Out
				10-3/4"	365'	none
				8-5/8"	925'	none
				4-1/2"	4113'	2203'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Plugged off bottom with sand to 3760' and ran 4 sacks cement. Shot casing @2904' 2821', 2700', 2325' and 2216'. Pulled a total of 71 joints of 4-1/2" casing.
Plugged well with 15 sacks gel, 6 sacks hells, 10 sacks gel, 8-5/8" plug, 150 sacks cement, 3% cc.

Plugging Complete.

5-25-82
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STATE CORPORATION COMMISSION

MAY 26 1982

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Kelso Casing Pulling CONSERVATION DIVISION
Wichita, Kansas

STATE OF Kansas COUNTY OF Rice, ss.
R. Darrell Kelso (employee of owner) or (owner or operator) of the
above-described well, being first duly sworn on oath, says: That I have knowledge of the
facts, statements, and matters herein contained and the log of the above-described well as
filed and that the same are true and correct. So help me God.

(Signature) R. Darrell Kelso
Box 176 Chase, Ks. 67524
(Address)

SUBSCRIBED AND SWORN TO before me this 24th day of May, 19 82



Irene Hoover
Notary Public.

My Commission expires: _____

15-151-20574-0000

KANSAS DRILLERS LOG

S. 4 T. 26 R. 14 E
W

API No. 15 — 151 — 20,574
County Number

Loc. C E2 E2 SE
County Pratt

Operator
Thornton E. Anderson

Address 300 W. Douglas, Suite 746 Wichita, Kansas 67202

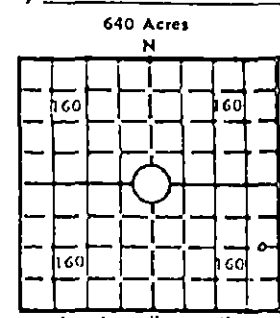
Well No. #3 Lease Name Henderson

Footage Location
1320 feet from (XX) (S) line 330 feet from (E) (XX) line

Principal Contractor Woodman-Iannitti Geologist H. F. Filson

Spud Date 11-9-78 Total Depth 4115' P.B.T.D.

Date Completed Oil Purchaser



Elev.: Gr. 1993
DF 1996 KB 1998

CASING RECORD

Report of all strings set— surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		10-3/4"		365'		275	
Surface		8-5/8"		925'		225	
Production		4 1/2"		4113'		250	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4		4030-33; 3983-85; 3965-68; 3947-51
			4		3830-36; 3806-14

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8"	4003'	4010

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gal. acid	4030-33
250 + 250 gal. acid	3983-85
250 + 250 gal. acid	3965-68
250 + 250 gal. acid	3947-51
250 + 1000 gal. acid	3830-36; 3806-14

INITIAL PRODUCTION

Date of first production 3-8-79	Producing method (flowing, pumping, gas lift, etc.) Pumping
RATE OF PRODUCTION PER 24 HOURS	Oil 13 bbls. Gas MCF Water bbls. Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)	Producing interval(s)

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Thornton E. Anderson		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWD, ETC.: Oil
Well No. 3	Lease Name Henderson	
S 4 T 26 R 14 ^{EX} W		

WELL LOG

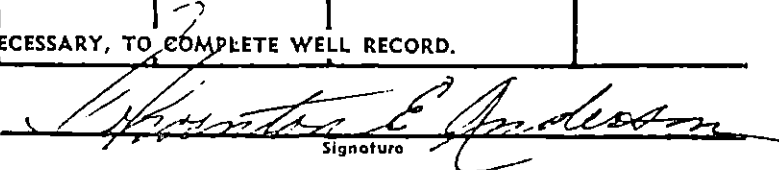
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
			E. Log Tops	
			Topeka	3181 (-118)
			Heebner	3616 (-161)
			Brown Lime	3774 (-178)
			Lansing	3804 (-180)
			Drum Limestone	3947 (-194)
			BKC	4106 (-210)

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 STATE CORPORATION COMMISSION
 APR 16 1979
 CONSERVATION DIVISION
 Wichita, Kansas

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	 Signature
	Operator
	Title
	4/19/79
	Date