STATE OF, KANSAS STATE CORPORATEON COMMISSION 200 Colorado Derby Building Wichita, Kansas 67202

## WELL PLUG K.A.R.

-82-3-117 API NUMBER 15-151-20, 802-00.	GGING RECORD -82-3-117
---	---------------------------

LEASE	NAME_	Fincham
		1 _ 7\

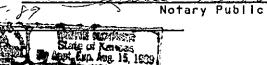
	TYPE 0	R PR	INT	
IOTICE:	FIII	out	comp l	etely
	return			
offi	ce wit	hin	30 da	V S .

WELL NUMBER 1-A

		and return	to (	Cons. Div.		Ft. from S Sec	ction Line
	· 	office with	1 I I 3	ou days.		Ft. from E Sec	ction Line
EASE OPERATOR	Raymond Oil C	ompany			SEC. 14	TWP26SRGE.14V	<u>N</u> (E)or(W)
INDRESS	P.O. Box 4878	8 67201			COUNTY	Pratt	
HONE#(316, 838	-8574 OPERATOR	RS LICENSE NO	~	MED "CO	<i>nN</i> Date We	il Completed	
Character of Wel	1 Oit YUR	. otate CO	WEOUN	LION COMMUSS	8 Plugain	a Commenced 9/1	15/88
'011. Gas. D&A.	-8574 OPERATOR  I OH YOUR  SWD, Input, Water	Supply Well	J- 1'	0 8 1088	Plugain	a Completed $\frac{12}{2}$	20/88
		ad on	ስሮሳ	<i>3</i>	, <b>9</b> 3 · · ·	,	
	posal was approve	au on	-ansel	HEIVION DIVISION DIVISIONI DI	(KC		
•	<del></del>						rs Name).
	If no			_	'		<del></del>
roducing Format	lon	Depth	to T	ор	Bott	omT.D.4	381'
show depth and t	hickness of all v	water, oll ar	d ga	s formati	ons.		
OIL, GAS OR WAT	ER RECORDS				ASING RECO	RD	·
Formation	Content	From	То	Size	Put In	Pulled out	· ·
		· .		8 5/8 5 1/2	304	none	
				5 1/2	4379	2302	
osoribe in deta	11, the manner in	which the we	11 2	as pluane	d Indicat	Ing where the mu	id fluid was
laced and the	method or methods	s used in Int	rodu	cing it i	nto the ho	le. If cement or	other plugs
	te the character ottom with san				_		
2421', 230	02 <b>', 220</b> 1. Pl	ugged surf	ace,	300# <b>h</b>	ulls, 10	gel, 50 sacks	s cement.
10 gel. 10	00# hulls. 8/5	8 plug 150	sac	ks 60/4	0 poz. 69	gel	
(If a	dditional descrip	otion is nece	ssar	y, use BA	CK of this	form.)	
iame of Plugging	Contractor Kel	lso Casing	Pul	ling, In	ic.	License No. 60	50
ddress P.O.	Box 347						<del></del>
IAME OF PARTY RE	SPONSIBLE FOR PLU	JGGING FEES:	Ray	mond Oi	l Company	7	
TATE OF Ka	nsas	_ COUNTY OF _		Rice		_,ss.	•
bove-described tatements, and	ke Kelso well, being first I matters herein e and correct, so	contained an	d th	ath, says e log of	: That I h the above-		the facts,
				Signature		c/n/h	
•	:		(	Address)	P.O. Box	347 Chase, K	S 67524

SUBSCRIBED AND SWORN TO before me this 27th day of December **,19** 88

My Commission Expires:



## Petro-Tog

## Compensated Density

	COMPANY RAYMOND OIL COMPANY, INC.								
Ţ	WELLFINCHAM "A" #]								
1	FIELD_								
	COUNT	OUNTY PRATT STATE					KANSAS		
Location NW-SE-NE					Other Services:				
S	Sec. <u>1</u>	<u>↓</u> Twp	· <u>26</u> s	Rge	14w_		RAG		
Permanent Datum: GROUND LEVEL Elev. 1970 Elev.: K.B. 1979 Log Measured From K.B., 9 Ft. Above Perm. Datum Drilling Measured From KELLY BUSHING G.L. 1970									
Date	10/10	)/80							
Run No.	ONE								
Depth-Driller	4380				DECEM	<u>-n</u>			
Depth-Logger	4380			57344.1	1101 Marie - Act 1		GN		
Btm. Log Inter.	4379								
Top Log Inter.	2600				<del>UC 1 0</del> €	ingo			
Casing—Driller	8 5/8	<b>@</b> 304	@		CC I Uga	1700			
Casing—Logger	<u></u>			<del>сп</del> м	BERVATION (	<del>ill/leins</del>			
Bit Size	7 7/8				Wichila, Kan	585			
Type Fluid in Hole	STARC	.H				<del></del> -		_	
Dens. Visc.	9 2	117	1	_	1	<del></del>	<del> </del> -		
pH Fluid Loss	9.6	13.6 <b>m</b>		ml		ml	├ <del></del>	ml	
Source of Sample	FLOWL				<del></del>		<del> </del>		
R. @ Meas. Temp.	1.42	<b>@</b> 65 <b>• F</b>	ē	*F	- G	•F		•F	
Rat @ Meas. Temp.	32	@ 65 °F	@	•F	@	•F	e	•F	
Rac @ Meas. Temp.	.64	@ 65 °F	@	*F	@	•F	@	°F	
Source: Rmt Rme	CHART	\$							
R. @ BHT	. 23	@]   q °F	ê	·F	@	•F	e	•F	
Time Since Circ.	3 1/2	HOURS							
Max. Rec. Temp.		119 <b>F</b>		`F		•F		°F	
Equip.   Location	H-10	GB							
Recorded By	LEON	LEWIS							
Witnessed By	MR. D	ICK ROV	VL AND				ar , a		