

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Building
Wichita, Kansas 67202

WELL PLUGGING RECORD
K.A.R.-82-3-117

API NUMBER 15-151-20, 802-DD-D

LEASE NAME Fincham

WELL NUMBER 1-A

 Ft. from S Section Line

 Ft. from E Section Line

SEC. 14 TWP. 26 SRGE. 14 W (E) or (W)

COUNTY Pratt

LEASE OPERATOR Raymond Oil Company

P.O. Box 48788

ADDRESS Wichita, KS 67201

PHONE# (316) 838-8574 OPERATORS LICENSE NO.

Character of Well Oil & Gas

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

Date Well Completed

Plugging Commenced 9/15/88

Plugging Completed 12/20/88

The plugging proposal was approved on (date)

by (KCC District Agent's Name).

Is ACO-1 filed? If not, Is well log attached?

Producing Formation Depth to Top Bottom T.D. 4381'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled out
				8 5/8	304	none
				5 1/2	4379	2302

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet each set.

Plugged bottom with sand to 4190', dumped 5 sacks cement, shot @2740', 2541', 2421', 2302', 2201. Plugged surface, 300# hulls, 10 gel, 50 sacks cement, 10 gel, 100# hulls, 8/58 plug 150 sacks 60/40 poz, 6% gel.

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Kelso Casing Pulling, Inc. License No. 6050

Address P.O. Box 347

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Raymond Oil Company

STATE OF Kansas COUNTY OF Rice, ss.

Mike Kelso (Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) Mike Kelso

(Address) P.O. Box 347 Chase, KS 67524

SUBSCRIBED AND SWORN TO before me this 27th day of December, 19 88

My Commission Expires: 8-15-89



Petro-Log*Compensated Density*

COMPANY <u>RAYMOND OIL COMPANY, INC.</u>				
WELL <u>FINCHAM "A" #1</u>				
FIELD _____				
COUNTY <u>PRATT</u>	STATE <u>KANSAS</u>			
Location <u>NW-SE-NE</u>	Other Services:			
Sec. <u>14</u> Twp. <u>26S</u> Rge. <u>14W</u>	RAG			
Permanent Datum: <u>GROUND LEVEL</u> Elev. <u>1970</u>	Elev.: K.B. <u>1979</u>			
Log Measured From <u>K.B., 9</u> Ft. Above Perm. Datum	D.F. _____			
Drilling Measured From <u>KELLY BUSHING</u>	G.L. <u>1970</u>			
Date	10/10/80			
Run No.	ONE			
Depth—Driller	4380			
Depth—Logger	4380			
Btm. Log Inter.	4379			
Top Log Inter.	2600			
Casing—Driller	8 5/8 @ 304	@		@
Casing—Logger				
Bit Size	7 7/8			
Type Fluid in Hole	STARCH			
Dens. Visc.	9.2 47			
pH Fluid Loss	9.0 13.6 ml		ml	ml
Source of Sample	FLOWLINE			
R ₁₀ @ Meas. Temp.	.42 @ 65 °F	@	°F	@ °F
R ₂₀ @ Meas. Temp.	.32 @ 65 °F	@	°F	@ °F
R ₃₀ @ Meas. Temp.	.64 @ 65 °F	@	°F	@ °F
Source: R ₂₀ R ₃₀	CHARTS			
R ₁₀ @ BHT	.23 @ 119 °F	@	°F	@ °F
Time Since Circ.	3 1/2 HOURS			
Max. Rec. Temp.	119 °F		°F	°F
Equip. Location	H-10 GB			
Recorded By	LEON LEWIS			
Witnessed By	MR. DICK ROWLAND			

RECEIVED
STATE CONSERVATION COMMISSION
STATE OF KANSAS

JUN 10 1988

CONSERVATION DIVISION
Wichita, Kansas