15-151-00285-00-00

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ve All Information Completely ake Required Affidavit ail or Deliver Report to:		WELL PLUGGING RECORD					
all or Deliver Report to: Conservation Division State Corporation Commission 800 Bitting Building					0.4.4		
Wichita, Kansas	T 463	Pratt	Coun	ty. Sec. 14 1	[wp. <u>265</u> Rg	e(Æ)_14_(V	
NORTH	Location as "I Lease Owner	Location as "NE/CNW%SW%" or footage from lines NW2 NEZ SWZ Lease Owner Champlin Oil & Refining Co.					
	Lease Name_	Lease Name Mary Moore Well No. 2					
		Office Address Box 308, Ellinwood, Kansas					
	Character of	Character of Well (completed as Oil, Gas or Dry Hole) Date well completed February 26, 19.5					
	Application for	Application for plugging filed July 6,					
	Application for plugging approved July 8,						
4	Plugging commenced July 19,					19 6	
 		Plugging completed July 22, 19 6 Reason for abandonment of well or producing formation					
	Non	Commercia1	Producti	Ĺon			
	If a producing	g well is abandon	ed, date of l	ast production_	July 7	19 6	
Locate well correctly on above	Was permissi	on obtained from	the Conser	vation Division	or its agents be	fore plugging was co	
Section Plat ame of Conservation Agent who supe	menced?	ies hie well Fred	1 Hampel.	Pretty I	Prairie, K	ansas	
oducing formation	rvised plugging of t	Depth to top	Botto	m	Total Depth o	f Well 4350 I	
ow depth and thickness of all water,							
OIL, GAS OR WATER RECORD	os					CASING RECORI	
FORMATION	CONTENT	FROM	то	SIZE	PUT IN	PULLED DUT	
				8 5/8" OI		None	
				5 1/2" OI		3285 1	
Describe in detail the manner in							
introducing it into the hole. If cemfeet for each plug se	nent or other plugs vot. th sand from 4238'. Ther umped 20 sack set rock brid	vere used, state the days of filled hotes of cementaline from 40	to 4270 to 4270 te with retito fill to 30	of same and dept O' Dumped mud to 310' 1 hole from and mixed	4 sacks of Set rom 300 to and dumpe	fee of cement ock bridge 240*, then od 10 sacks	
feet for each plug se feet for each plug se Fill hole wi. (mixed) filling hole to from 310, to 300, and de mudded hole to 40, and	th sand from 4238. Ther umped 20 sack set rock brice from 30. to 1	were used, state the 4320 PBTI of filled holds of cementalize from 40 pottom of co	to 4270 le with retailed to 511. to 30' allar.	of same and dept O' Dumped mud to 310' 1 hole from and mixed	4 sacks of Set rom 300 to and dumpe	fee of cement ock bridge 240°, then od 10 sacks 7 - 26-6 OH 00MMISSION C 6 1960	
feet for each plug se feet for each plug se Fill hole wi. (mixed) filling hole to from 310 to 300 and de mudded hole to 40 and of cement filling hole ame of Plugging Contractor. Ac	th sand from 4238. Ther umped 20 sack set rock brice from 30. to 1	vere used, state the 4320 PBTI of filled holds of cement lige from 40 pottom of continuous control of control	be character of to 4270 le with ret to fill to 30 le 11ar.	of same and dept O' Dumped mud to 310' 1 hole from and mixed Sif	4 sacks of Set rom 300 to and dumpe	fee of cement ock bridge 240', then od 10 sacks 7 - 26-60 OH COMMISSION	

SUBSCRIBED AND SWORN TO before me this.

5-22-62

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My commission expires.

Ellinwood, Kansas

Notary Public.

CHAMPLIN OIL & REFINING CO.

MARY MOORE #2

Located 2310' from South Line
& 1700' from West Line of Sec.
14-26S-14W, Pratt County, Kansas

FORMATION LOG

FROM TO 40' Surface shale & sand 40' - 175' Sand 175' - 600' Red bed 600' - 860' Red bed and shale 860' - 871' Red bed 871' - 900' Anhydrite 900' - 1835' Shale & Shells 1835' - 3990' Lime & Shale 3990' - 4053' Lime & Shale 4053' - 4080' Lime & Shale 4080' - 4126' Lime 4126' - 4233' Lime & Conglomerate 4296' - 4315' Sand & Shale 4315' - 4350' Shale & Lime 4350'