

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Bldg.
Wichita, Kansas 67202

Form CP-4
Rev. 12-15-80

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit

COUNTY Pratt SEC. 3 TWP. 26S RGE. 11 EX/W
Location as in quarters or footage from lines:
2970' FSL, 330' FWL

Sec. 3, T26S, R11W

X			

Lease Owner Ocelot Oil Corp.
Lease Name Drummond Well No. 1-3
Office Address Suite 1700, 999 18th Street Denver Co 80202
Character of Well (Completed as Oil, Gas or Dry Hole): Dry
Date Well Completed 7-13-81
Application for plugging filed 9-3-81
Plugging commenced 5:00 a.m. 7-13-81
Plugging completed 6:00 a.m. 7-13-81
Reason for abandonment of well or producing formation _____

Locate Well
correctly on above
Section Platt.

No significant oil shows
Was permission obtained from the Conservation Division or it's
Agent's before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Maurice Leslie, Nashville Ks
Producing formation n/a Depth to top _____ bottom _____ T.D. 4532'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS Dry hole Casing Record

Formation	Content	From	To	Size	Put in	Pulled Out

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from 800 feet to surface feet for each plug set.

60 sacks @ 800'
40 sacks @ 405'
10 sacks @ 40'
10 sacks in rat hole
5 sacks in house hole
All cement plugs 50/50 pozmix with 4% gel, 3% CaCl

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SEP 17 1981
9-17-81
CONSERVATION DIVISION
Wichita Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Halliburton Services, Pratt Kansas

STATE OF Colorado COUNTY OF Denver, ss.
Brian J. Macke (employee of owner) or (owner or operator) of the
above-described well, being first duly sworn on oath, says: That I have knowledge of the
facts, statements, and matters herein contained and the log of the above-described well as
filed and that the same are true and correct. So help me God.

(Signature) Brian J. Macke
999 18th Street Suite 1700 Denver
(Address) Co. 80202

SUBSCRIBED AND SWORN TO before me this 10th day of September, 1981

My Commission expires: 1/14/85

Julie Pulger
Notary Public.

15-151-20947-0000

KANSAS

WELL COMPLETION REPORT AND DRILLER'S LOG

API No. 15 — 151 — 20 — 947
County Number

S. 3 T.26S R. 11 E
 Loc. 2970' FSL, 330' FWL
 County Pratt

Operator
 Ocelot Oil Corporation

Address
 Suite 1700, 999 18th Street Denver, Co 80202

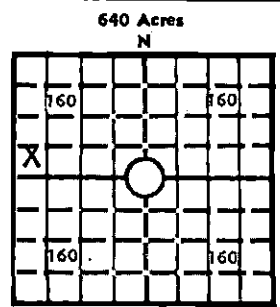
Well No. 1-3 Lease Name Drummond

Footage Location
 2970 feet from (N) (S) line 330 feet from (E) (W) line

Principal Contractor Cardinal Drilling Geologist Wilbur Wright

Spud Date 7-1-81 Date Completed 7-13-81 Total Depth 4532 P.B.T.D. 4532

Directional Deviation 1 1/2° @ 4532' Oil and/or Gas Purchaser n/a



Locate well correctly
 Elev.: Gr. 1830
 DF KB 1840

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24	411' KB	Class G	330	2% gel, 3% CaCl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

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INITIAL PRODUCTION

Dry Hole

Date of first production Producing method (flowing, pumping, gas lift, etc.)

RATE OF PRODUCTION PER 24 HOURS
 Oil bbls. Gas MCF Water bbls. Gas-oil ratio CFPB

Disposition of gas (vented, used on lease or sold) Producing interval(s)

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Ocelot Oil Corporation DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Well No. 1-3 Lease Name Drummond Dry hole

S 3 T 26 S R 11 W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>DST's: #1 Mississippian PF 15min, IsI 30 min., v.o. 60 min, FSI 120 min. Pressures: IHP/FHP 2111/2091 ISIP/FSIP 1126/1403 IFP 445/456 FFP 466/487 Recoveries: 1000' muddy salt water 10' very slight O&GCM</p>	3996	4094	Lansing- Kansas City Mississippian Viola Simpson SS Arbuckle T.D.	3599 4012 4220 4336 4396 4532
<p>#2 Viola to T.D. PF 15 min., ISI 30 min V.O. 60 min., FSI 120 min Pressure: IHP/FHP 2204/2193 ISIP/FSIP 1486/1475 IFP 466/1188 FFP 1239/1486 Recoveries: 300' muddy salt water 2800' salt water Original Inerval -4235-4306 Lower Packer did not seat</p>	4235	4532	Logs Run: GR-Dual Laterlog CNL-FDC-GR-CAL BHC-GR-CAL Proximity Log	

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	<i>Brian J. Macke</i>
	Signature
	Ocelot Engineer
	Title
	9-3-81
	Date