

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
30 S. Market, Room 2070  
Wichita, KS 67202

WELL PLUGGING RECORD  
K.A.R.-02-3-117

15-151-20017-0000  
API NUMBER Spud 5/2/67

LEASE NAME Deniston "P"

WELL NUMBER 2

2130 Ft. from (S) Section Line

1980 Ft. from (E) Section Line

SEC. 6 TWP. 26S RGE. 11W (E) or (W)

COUNTY Pratt

Date Well Completed \_\_\_\_\_

Plugging Commenced 11-6-00

Plugging Completed 11-9-00

TYPE OR PRINT  
NOTICE: Fill out completely  
and return to Cons. Div.  
office within 30 days.

LEASE OPERATOR Ritchie Exploration, Inc.

ADDRESS P.O. Box 783188 Wichita, Kansas 67278-3188

PHONE# (316) 691-9500 OPERATORS LICENSE NO. 4767

Character of Well \_\_\_\_\_

(Oil, Gas, O&A, SWO, Input, Water Supply Well)

The plugging proposal was approved on \_\_\_\_\_ (date)

by Richard Lacey (KCC District Agent's Name).

Is ACU-1 filed? \_\_\_\_\_ If not, Is well log attached? \_\_\_\_\_

Producing Formation \_\_\_\_\_ Depth to Top \_\_\_\_\_ Bottom T.D. 4115'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS | CASING RECORD STATE CORPORATION COMMISSION

RECEIVED

Formation	Content	From	To	Size	Put In	Pulled out by
				8-5/8"		None
				5-1/2"	4113'	1418' CONSERVATION DIVISION Wichita, Kansas

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet each. Plugged off bottom with sand to 3563' and 5 sks. cement. Shot pipe @ 1418', pumped 5 sks. gel and 30 bbls. of water, pulled casing to 600', pumped 5 sks. gel and 50 sks. cement, pulled to 370', pumped 70 sks. cement, didn't circulate, pumped 28 sks. cement and 500# hulls, got circulation, pumped 50 sks cement and topped off with 65 sks. cement, 60/40 pos. 6% gel.

Plugging Complete.

Name of Plugging Contractor Mike's Testing & Salvage, Inc. License No. 31529

Address P.O. Box 467 Chase, Kansas 67524

RECEIVED  
STATE CORPORATION COMMISSION

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Ritchie Exploration, Inc. 11-28-00 NOV 28 2000

STATE OF Kansas COUNTY OF Rice, ss.

CONSERVATION DIVISION  
Wichita, Kansas

Mike Kelso (Employee of Operator) or (Operator)

above-described well, being first duly sworn on oath, says: That I have knowledge of the fact statements, and matters herein contained and the log of the above-described well as filed to the same are true and correct, so help me God.

(Signature) [Signature]

(Address) P. O. Box 467 Chase, KS 67524

SUBSCRIBED AND SWORN TO before me this 15th day of November, 2000

[Signature]  
Notary Public

My Commission Expires: \_\_\_\_\_



Form CP  
Revised 05-



Kansas Corporation Commission

Bill Graves, Governor John Wine, Chair Cynthia L. Claus, Commissioner Brian J. Moline, Commissioner

RITCHIE EXPLORATION, INC.  
125 N. MARKET, SUITE 1000  
WICHITA, KS. 67202

15-151-20017-00-01

SEPT 18, 2000

RE: DENISTON "P" #2  
API # 15-  
PRATT COUNTIES, KS.

Dear Lisa Thimmesch:

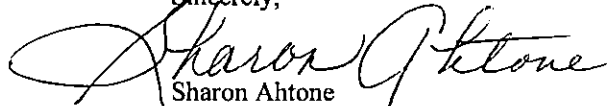
An affidavit of completion form (ACO-1) on the above referenced well was received on Sept. 13, 2000. Technical review finds that the ACO-1 is incomplete. The information requested below, or an amended/corrected ACO-1, must be submitted by Sept. 29, 2000.

Only the current ACO-1 form will be accepted (Form ACO-1, Rev.7-91), and only the lines marked below apply.

- Must have notary seal.
- Must have Contractor with KCC Contractor License #.
- API # or date when original well was first drilled.
- Side two on back side of CP-1 must be filled out.
- Designate type of Well Completion..
- If Workover/Re-enrty, need old well Information.
- Need original HARD copy of ACO-1.
- Must have Quarter spot location
- Anything **HIGHLIGHTED** on ACO-1.
- Spud Date.
- TD and Completion date.
- Form is to be **TYPED**.
- Footages.
- NOTE: Cement tickets must be from company providing the cement, not necessarily the contractor.**

K.C.C. regulation 82-3-107 provided confidentiality, upon written request for a period of one year, from such letter request. Confidentiality rights are waived if the ACO-1's remain incomplete, or is not timely filed (within 120 days from the wells spud date) including: Electric logs, geologist's sample reports, driller's logs, and Kansas Geological Survey Requested samples.

Do not hesitate to call the Kansas Corporation Commission, Conservation Division, at (316) 337-6200 if there are any questions. Please return this form and any enclosures with your reply. Note: If the intent is incorrect, you need to file a corrected intent.

Sincerely,  
  
Sharon Ahtone  
Production Department

ska  
enclosures



Kansas Corporation Commission

Bill Graves, Governor John Wine, Chair Cynthia L. Claus, Commissioner Brian J. Moline, Commissioner

RITCHIE EXPLORATION, INC.
P.O. BOX 783188
8100 E. 22nd ST. NORTH #700
WICHITA, KS. 67278

15-151-20017-00-01

SEPT 22, 2000

RE: DENISTON "P" #2
API # 15
PRATT COUNTIES, KS.

Dear Lisa Thimmesch:

An affidavit of completion form (ACO-1) on the above referenced well was received on Sept. 13, 2000. Technical review finds that the ACO-1 is incomplete. The information requested below, or an amended/corrected ACO-1, must be submitted by Oct. 6, 2000.

Only the current ACO-1 form will be accepted (Form ACO-1, Rev.7-91), and only the lines marked below apply.

- Must have notary seal.
Must have Contractor with KCC Contractor License #.
XX API # or date when original well was first drilled.
XX Side two on back side of CP-1 must be filled out.
Designate type of Well Completion.
If Workover/Re-enrty, need old well Information.
XX Need original HARD copy of ACO-1.
Must have Quarter spot location
XX Anything HIGHLIGHTED on ACO-1.
Spud Date.
TD and Completion date.
Form is to be TYPED.
Need cement tickets on this well.
NOTE: Cement tickets must be from company providing the cement, not necessarily the contractor.

K.C.C. regulation 82-3-107 provided confidentiality, upon written request for a period of one year, from such letter request. Confidentiality rights are waived if the ACO-1's remain incomplete, or is not timely filed (within 120 days from the well's spud date) including: Electric logs, geologist's sample reports, driller's logs, and Kansas Geological Survey Requested samples.

Do not hesitate to call the Kansas Corporation Commission, Conservation Division, at (316) 337-6200 if there are any questions. Please return this form and any enclosures with your reply. Note: If the intent is incorrect, you need to file a corrected intent.

Sincerely,

Sharon Ahtone
Production Department

RECEIVED
STATE CORPORATION COMMISSION

OCT 4 2000

ska
enclosures

CONSERVATION DIVISION
Wichita, Kansas