

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL

CARD MUST BE SIGNED

(see rules on reverse side)

Starting Date: 2 25 85
month day year

API Number 15- 151-21,579-00-00

OPERATOR: License # 9232
Name Timberline Oil & Gas Corporation
Address 105 E. 8th Street
City/State/Zip Pratt, KS 67124
Contact Person Brant C. Grote
Phone 316-672-9476

C.E/2 E/2.NE/4 Sec . 33. Twp . 26. S, Rge . 13
(location) East West

3960 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 9421
Name Boger Brothers Drilling
City/State Hoisington, KS

Nearest lease or unit boundary line 330 feet.
County Pratt
Lease Name Becker Well# 3

Well Drilled For: Well Class: Type Equipment:
 Oil Swd Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Domestic well within 330 feet : yes no
Municipal well within one mile : yes no

If OWWO: old well info as follows:

Operator
Well Name
Comp Date Old Total Depth
Projected Total Depth 4450 feet
Projected Formation at TD .. Arbuckle
Expected Producing Formations ' Arbuckle

Depth to Bottom of fresh water 200 feet
Lowest usable water formation Nippewalla Group-L. Permian
Depth to Bottom of usable water 250 feet
Surface pipe by Alternate : 1 2
Surface pipe to be set 350 feet
Conductor pipe if any required N/A feet
Ground surface elevation 1945 feet MSL
This Authorization Expires 8-20-85
Approved By 2-20-85 E

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 2/19/85 Signature of Operator or Agent *Brant Grote* Title President

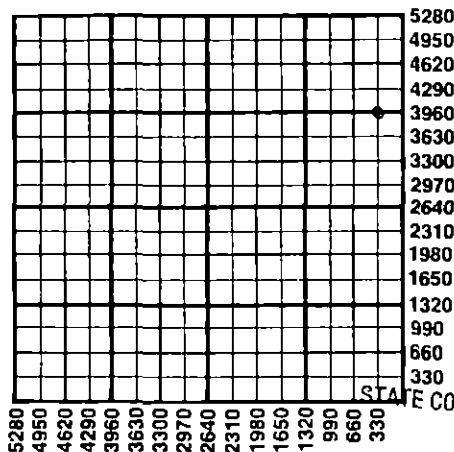
Form C-1 4/84

MHC/KOHE 2-20-85

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow :

A Regular Section of Land
1 Mile = 5,280 Ft.



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

RECEIVED
STATE CORPORATION COMMISSION

FEB 20 1985

2-20-85 CONSERVATION DIVISION
Wichita, Kansas

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238