

CORRECTED COPY
CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

CORRECTION
CARD MUST BE SIGNED
1-7-85

Starting Date:1/31/84.....
month day year

API Number 15- 151-21,547 - 00-00

OPERATOR: License #5692.....

SE SW NE 35 26 13 East
(location) Sec Twp S, Rge West

Name AMERICAN PETROFINA CO. OF TEXAS
Address 1501 N.W. Expressway, Ste. 500
City/State/Zip Oklahoma City, OK 73118

2970' Ft North from Southeast Corner of Section
*1650' Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

Contact Person Dave Roddy
Phone 405/840-0671

CONTRACTOR: License #5380.....
Name Eagle Drilling
City/State P.O. Box 8609, Wichita, KS 67208

Nearest lease or unit boundary line1650..... feet.
County Pratt
Lease Name PIERPOINT Well# 4
Domestic well within 330 feet: yes no
Municipal well within one mile: yes no

Well Drilled For: Well Class: Type Equipment:
 Oil Swd Infill Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Depth to Bottom of fresh water200..... feet
Lowest usable water formation
Depth to Bottom of usable water250..... feet
Surface pipe by Alternate: 1 2
Surface pipe to be set250..... feet
Conductor pipe if any required feet
Ground surface elevation1950..... feet MSL.
This Authorization Expires 6-26-85
Approved By 12-26-84

If OWWO: old well info as follows:
Operator
Well Name
Comp Date Old Total Depth
Projected Total Depth4360..... feet
Projected Formation at TDArbuckle.....
Expected Producing Formations Lansing, Viola, Simson, Arb.

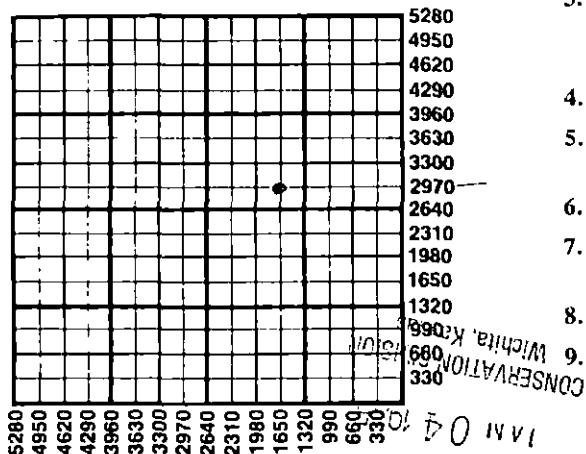
I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications. *was 3630 FEL*

Date1/2/85..... Signature of Operator or Agent *David A. Roddy* Title Area Engineer

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

A Regular Section of Land
1 Mile = 5,280 Ft.



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316)263-3238