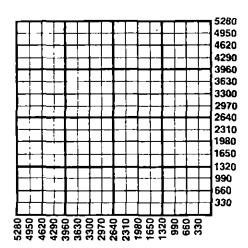
Starting Dute: September 4, 1984 and 19	CARD M	UST BE TYPE)	NOTICE	OF INT		TO	DRILL	C	ARD MUST BE	SIGNED
OPERATOR: License # 5010 Name Knighton 011 Company, Inc. Address 207 Petroleum Building 560 CityState/Tip Wichita, Kansas 67202 Contact Person Earl M. Knighton, Jr. Phone 264-7918 CONTRACTOR: License # 5122 CONTRACTOR: License # 660 Nearest lease or unit boundary line 660 Ne	Starting l	Date: Sept	ember 4,	1984	•	on reverse side) API Ni	umber :	₁₅₋ 15/-	- 21,	175-a	2-00
Well Drilled For: Well Class: Type Equipment: Municipal well within one mile: yes no Oil	Name Addres City/St Contac	Knighton s 207. Pet atezip Wich t Person Ear	5010 Coil Comp Troleum Bu Lita, Kans L M. Knig	any. I ilding as 672 hton, d	ne. D2 Jr.	Nearcs County	(location) 3630 660 (t t lease Pra	Ft No Ft W Note: Locatewellor or unit boundary	rth from So est from So Section Plate	utheast Corner utheast Corner on reverse side) 660	of Section of Section
Well Drilled For: Well Class: Type Equipment: Municipal well within one mile: yes no Oil	Name Woodman-Iannitti Drilling Co. Chy/State Wichita, Kansas						Name .	Henderso	n	Well#	.3
Gas						Munici	ipal well	within one mile :			
OWWO Expl Wildeat Cable Lowest usable water formation	₹ Oil	☐ Swd	☐ Infield	X∏ Mud	Rotary		-				
If OWWO: old weil info as follows: Operator Well Name Comp Date Old Total Depth Projected Total Depth Projected Formation at TD Expected Producing Formations Lansing, Arbuckle Icertify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications. Depth to Bottom of usable water Surface pipe by Alternate: 1 2 Conductor pipe if any required 1980 feet M This Authorization Expires Approved By President President Date 8/29/84 Signature of Operator or Agent Surface pipe by Alternate: 1 2 Conductor pipe if any required 1980 feet M This Authorization Expires Approved By Fresident Title	X Gas	□ Inj	Pool Ext.	☐ Air	Rotary	Depth	to Botte	om of fresh water			fee
Operator Well Name Surface pipe to be set Comp Date Old Total Depth Projected Total Depth Projected Formation at TD Arbuckle Expected Producing Formations Lansing, Arbuckle Icertify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications. President Date Surface pipe by Alternate: 1 2 Conductor pipe if any required . n.r. Ground surface elevation . 1980 feet M This Authorization Expires . 3-7-8-5 Approved By . 3-29-8-4 Fresident President Date		O 🗌 Expl	☐ Wildeat	☐ Cabl	e	Lowest	usable	water formation		· · · · · · · · · · · · · · · · · · ·	
Well Name Comp Date Old Total Depth Conductor pipe if any required Projected Total Depth Projected Formation at TD Arbuckle Expected Producing Formations Lansing, Arbuckle Icertify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications. President Date 8/29/84 Signature of Operator or Agent Market Surface pipe to be set Conductor pipe if any required Projected In Arbuckle Formation at TD Arbuckle This Authorization Expires Approved By President Title	If OWWO: old weil info as follows:						to Botte	om of usable wate	r23	:5-	fee
Projected Formation at TD Arbuckle Expected Producing Formations Lansing, Arbuckle I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications. President Date 8/29/84 Signature of Operator or Agent Marketing Fittle	•					Surface	e pipe t	o be set	_ <i>280</i>		
Date 8/29/84. Signature of Operator or Agent Mills Jugitory Fittle	Projected Total Depth .4400 feet Projected Formation at TD .Arbuckle					This A	uthoriza	ation Expires	.3-1-8	£)	
	•	1	•		0.16	Hugh	to,	Title		ent Fom	ı C-1 4/84

Must be filed with the K.C.C. five (5) days prior to commencing well RECEIVED This card void if drilling not started within six (6) months of date received by K.C.C. STATE CORPORATION COMMISSION .

MIR 29 1984 8-29-84

мыA Regular Section of Land Wichi T Mile = 5,280 Ft.



Important procedures to follow:

- 1. Notify District office before setting surface casing.
- 2. Set surface casing by circulating cement to the top.
- File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
- 4. Notify District office 48 hours prior to old well workover or re-entry.
- 5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
- 6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
- Obtain an approved injection docket number before disposing of salt water.
- 8. Notify K.C.C. within 10 days when injection commences or terminates.
- If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas Conservation Division 200 Colorado Derby Building Wichita, Kansas 67202 (316) 263-3238