

FOR KCC USE:

EFFECTIVE DATE: 12-24-91

DISTRICT # 2
SEA? Yes X No

State of Kansas
NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

FORM C-1 7/91
FORM MUST BE TYPED
FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

"OWWO"

Expected Spud Date December 20 1991
month day year

Spot
AP NEW SE 12 Sec 27 Twp 6 S. Rg East West

OPERATOR: License # 30331
Name: Marvin Goering
Address: Route #1
City/State/Zip: Murdock, Kansas 67111
Contact Person: Self
Phone: 316-297-3898

1753 feet from South North line of Section
1704 feet from East West line of Section
IS SECTION X REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)
County: Kingman
Lease Name: Goering Well #: 2
Field Name: Prairie Gem
Is this a Prorated/Spaced Field? yes X no
Target Formation(s): Douglass Sandstone
Nearest lease or unit boundary: 867'
Ground Surface Elevation: unknown feet MSL
Water well within one-quarter mile: yes X no
Public water supply well within one mile: yes X no
Depth to bottom of fresh water: 60'
Depth to bottom of usable water: 180'
Surface Pipe by Alternate: X 1 2
Length of Surface Pipe Planned to be set: 200'
Length of Conductor pipe required: None
Projected Total Depth: 2913
Formation at Total Depth: Lansing
Water Source for Drilling Operations:
... well X farm pond other

CONTRACTOR: License #: 8253
Name: G & L Well Service

Well Drilled For: Well Class: Type Equipment:
... Oil ... Enh Rec ... Infield ... Mud Rotary
X Gas ... Storage ... Pool Ext. ... Air Rotary
X OWVO ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes ... Other
... Other

If OWVO: old well information as follows:
Operator: 30331 Marvin Goering
Well Name: Goering
Comp. Date: June 3, 1991 Old Total Depth 2913

Directional, Deviated or Horizontal wellbore? yes X no
If yes, true vertical depth:
Bottom Hole Location:

DWR Permit #:
Will Cores Be Taken? yes X no
If yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
Date: 12-18-91 Signature of Operator or Agent: Marvin Goering Title: Operator

RECEIVED
KANSAS CORPORATION COMMISSION
DEC 18 1991
CONSERVATION DIVISION
WICHITA, KS

FOR KCC USE:
API # 15- 095-21647-00-01
Conductor pipe required None feet
Minimum surface pipe required 300 feet per Alt. ①
Approved by: mdw 12-19-91
This authorization expires: 6-19-92
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: Agent:

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

18
27
66

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

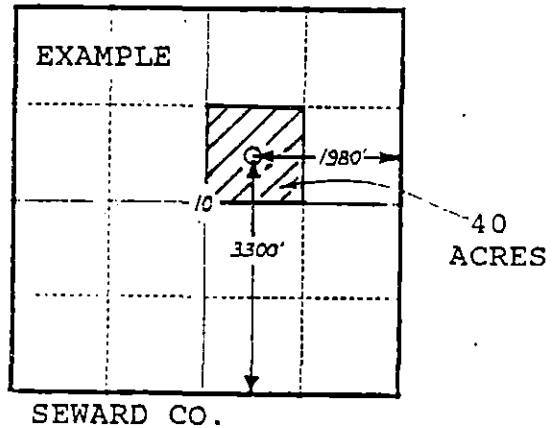
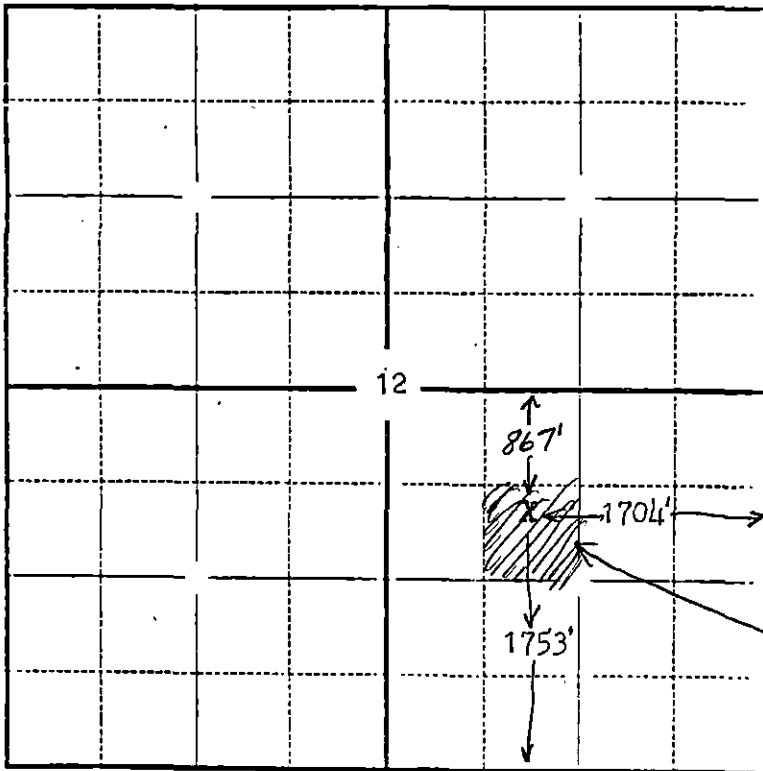
API NO. 15- _____
 OPERATOR Marvin Goering LOCATION OF WELL: COUNTY Kingman
 LEASE Goering 1753 feet from south/north line of section
 WELL NUMBER #2 1704 feet from east/west line of section
 FIELD Prairie Gem SECTION 12 TWP 27 RG 6W

NUMBER OF ACRES ATTRIBUTABLE TO WELL 10 IS SECTION X REGULAR or IRREGULAR
 QTR/QTR/QTR OF ACREAGE NW - SE - NW OF SECTION IS IRREGULAR. LOCATE WELL FROM NEAREST
CORNER BOUNDARY.

Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



10 ACRES.

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.