FORM MUST BE SIGNED ALL BLANKS MUST BE FILLED

FORM C-1 4/90

NOTICE OF INTENTION TO DRILL

Expected Spud Date5	Must be approve		se NW SE sec 1	a wett 12. Twp 27 s, Rg .6 ▼ West
month	day	year		
20	224	./	1753	feet from South line of Section
OPERATOR: License # 30	331			feet from East line of Section
Name: Route #	Goering	······	(Note: Locate well or	n Section Plat on Reverse Side)
Address:			***	/
City/State/Zip: Murdock			County: Kingman	
Contact Person: Self Phone:316- 297- 38		····· <i>,</i>	Lease Name: . MYFLILE.	Well #: .2
Phone:		·····/·		d? yes . A. no
CONTRACTOR: License #: .50	576	/		Douglas Sandstone
Name: EDGO Drilling				oundary: 887!
	<i>y</i>	,		n:unknown feet MSL
Well Drilled For:	Well Class:	Type Equipment: /		ofeet: yes X no
		/		ne mile: yes X no
Oil Inĵ	Infield	X Mud Rotary Air Rotary		n water: .30F. 4.0
Oil Inj X. Gas Storage	X. Pool Ext.	Air Rotary	_	le water: .180!
OWWO Disposal	Wildcat	Cable		te:X 1 2 / /
Seismic; # of Holes				Planned to be set: .200!
			Length of Conductor pipe	required: None
If OMMO: old well information as follows: Operator:			Projected Total Depth:	#3000.!
Vell Name:			/ Water Source for Drillin	n:Lansing
Comp. Date:				well
comp. bate:	Old Total be	/	NLIP Parmit #:	1
Directional, Deviated or Hor	rizontal wellbor	e? yes .X. no	Will Cores Be Taken?:	yes .X. no
If yes, total depth location			If yes, proposed zone:	• • • • • • • • • • • • • • • • • • • •
		AFF <u>ida</u>	<u>/IT</u>	
The undersigned hereby offic	me that the dril	ling completion and	eventual plugging of this wa	Il will comply with K C A E5-101
et. seq.	ins that the orti	ting, completion and (eventual plugging of this we	ll will comply with K.S.A. 55-101,
It is agreed that the follow				
1. The appropriate dist				nt to the top; in all cases surface
		•	,	to the underlying formation;
If the well is dry,	a plugging prop	osal shall be submitte	ed to the district office.	An agreement between the operator
			necessary prior to plugging;	; roduction casing is cemented in;
5. If an Alternate II c	ompletion, produ	ction pipe shall be c	emented from below any usabl	e water to surface within 120 days
of spud date. In al	ll cases, notify	district office prior	r to any cemențing.	
I hereby certify that the st			7 12 0	
Date:5-15-91 si	gnature of Opera	tor or Agent://	way fleening	ritle. Operator
	FOR KCC US			
DECEIVED			_ /	
RECEIVED COMMISSION	API # 15	095-11 64 pipe required No	7	1
5-16-91	Conductor	pipe required / 1/8-	refeet	 -
J-(4001	Approved b	rrace pipe required a	OO feet per Alt. (1)0	رحوا
MAY 1 6 1991	EFFECTIVE	DATE:		
COMSERVATION DIVISION		rization expires:	11-16-91	
Wichita, Kansas		orization void if dri of effective date.)	lling not started within	12.
1-1		Age	ent:	ر ا
	i			12
		REMEMBER		
) with Intent to Drill;	1
		orm ACO-1 within 120 o ibution plat according	days of spud date; g to field proration orders;	. او
		p.u. ucovi uiii	, , iota protucton ofucio,	,

- Notify appropriate district office 48 hours prior to workover or re-entry;

- Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water.

PECTIVE MALE LA

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

State Corporation Commission, Conservation Division 200 Colorado Derby Bldg. Wichita, Kansas 67202

·				
OPERATOR Marvin Goering 30331	LOCATION OF WELL:			
LEASE Goering WELL NUMBER #2	1753 feet north of SE corner			
FIELD Prairie Gem	feet west of SE corner Sec. 12 T 27 R 6 K/W			
TIBID TIBILITE USIL	COUNTY Kingman			
NO. OF ACRES ATTRIBUTABLE TO WELL 10	IS SECTION X REGULAR IRREGULAR? IF IRREGULAR, LOCATE WELL FROM NEAREST			
DESCRIPTION OF ACREAGE 160a. SE 1/2 SE NW SE	CORNER BOUNDARY.			
NOTE: If plat depicted is insufficient for your circumstances, you may attach				
your own scaled or surveyed plat.				
PL				
	5280 ′			
	2 2640'			
	2040			
	<u>x</u> ← 1704 →			
 	1320′			
5280 26	40 1320 1			
· ·				
In plotting the proposed location of the well, you must show:				
The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;				
the well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;				
the distance of the proposed drilling location from the section's east and south lines; and				
4) the distance to the nearest lease or unit boundary line.				
I hereby certify that the statements made herein are true and to the best of my knowledge and belief.				
Signature of Operator or Agent Havn Lienny				
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