

FOR KCC USE:

X Cor

FORM C-1 7/9
FORM MUST BE TYPE
FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

EFFECTIVE DATE: 11-8-93
DISTRICT # 2
SSAT Yes No

State of Kansas
NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date December 5, 1993
month day year

API # 15-095-20042 SE. SE. Sec. 5. Twp 27. S. R. 6. E. East

OPERATOR: License # 4419
Name: Bear Petroleum, Inc.
Address: Box 438
City/State/Zip: Haysville, KS 67060
Contact Person: Dick Schremmer
Phone: (316) 524-1225

793 feet from South North line of Section
577 feet from East West line of Section
IS SECTION REGULAR IRREGULAR

(NOTE: Locate well on the Section Plat on Reverse Side
County: Kingman
Lease Name: Wallace Well #: A-#1
Field Name: Varner NE
Is this a Prorated/Spaced Field? ... yes no
Target Formation(s): Mississippi
Nearest lease or unit boundary: 577'
Ground Surface Elevation: 1503' feet MSL
Water well within one-quarter mile: yes no
Public water supply well within one mile: yes no
Depth to bottom of fresh water: 50'
Depth to bottom of usable water: 180'
Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 247'
Length of Conductor pipe required: N/A
Projected Total Depth: 3800'
Formation at Total Depth: Mississippi
Water Source for Drilling Operations:
... well farm pond other
DWR Permit #: _____
Will Cores Be Taken?: yes no
If yes, proposed zone: _____

CONTRACTOR: License #: 5822
Name: Val Energy

Well Drilled For: Well Class: Type Equipment:
... Oil ... Enh Rec Infield Mud Rotary
 Gas Storage ... Pool Ext. ... Air Rotary
... OWD Disposal ... Wildcat ... Cable
... Seismic: ... # of Holes ... Other

If OWD: old well information as follows:
Operator: Mack Oil Company
Well Name: Biggs #1
Comp. Date: 9-29-67 Old Total Depth 4100'

Directional, Deviated or Horizontal wellbore? ... yes no
If yes, true vertical depth: _____
Bottom Hole Location: _____

AFFIDAVIT Is 15-095-20042

was 15-095-01016

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
Date: 11/2/93 Signature of Operator or Agent: [Signature] Title: President
R.A. (Dick) Schremmer

FOR KCC USE:
API # 15- 095-01016
Conductor pipe required 7100 feet
Minimum surface pipe required 247 feet per Alt.
Approved by: CB 11-3-93
This authorization expires: 5-3-94
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACD-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

11-3-93
RECEIVED
STATE CORPORATION COMMISSION
NOV 03 1993
CONSERVATION DIVISION
Wichita, Kansas

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

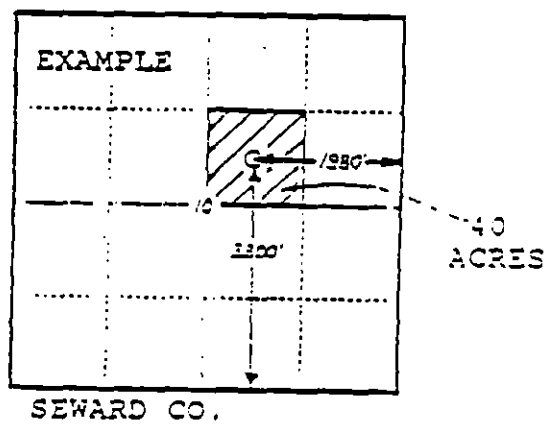
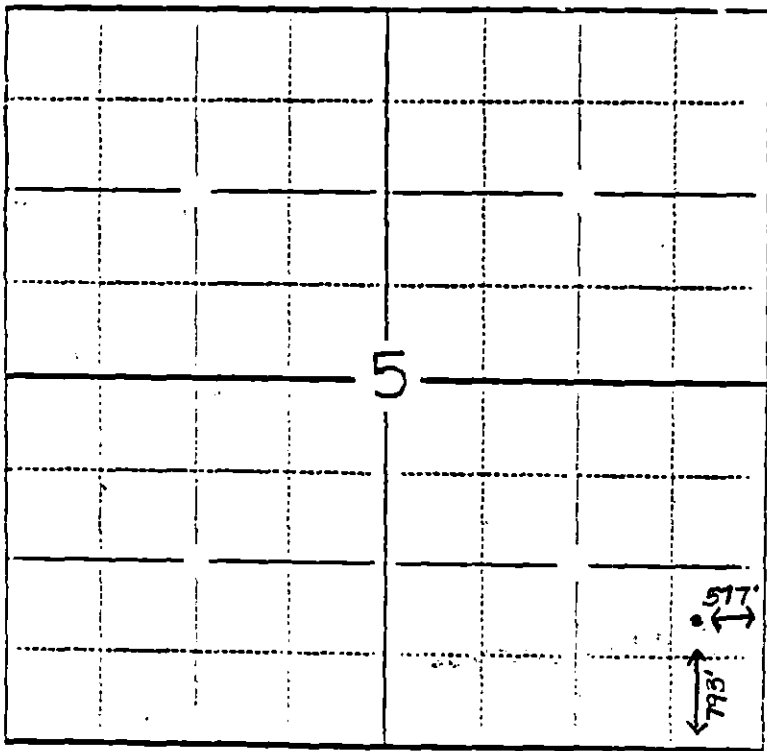
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
 OPERATOR _____ LOCATION OF WELL: COUNTY _____
 LEASE _____ feet from south/north line of section:
 WELL NUMBER _____ feet from east/west line of section:
 FIELD _____ SECTION _____ TWP _____ RG _____

NUMBER OF ACRES ATTRIBUTABLE TO WELL _____ IS SECTION _____ REGULAR or _____ IRREGULAR
 QTR/QTR/QTR OF ACREAGE _____ IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST
 CORNER BOUNDARY.

Section corner used: _____ NE _____ NW _____ SE _____ SW
 PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



In planning the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.

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Length of Surface Pipe Planned to be set: 247!
Length of Conductor pipe required: N/A
Projected Total Depth: 3800!
Formation at Total Depth: Mississippi
Water Source for Drilling Operations: well X farm pond other
DVR Permit #:
Will Cores Be Taken?: yes X no
If yes, proposed zone:

Table with columns: Well Drilled For, Well Class, Type Equipment. Includes rows for Oil, Gas, CWFO, Seismic, etc.

If CWFO: old well information as follows:
Operator: Mack Oil Company
Well Name: Biggs #1
Comp. Date: 9-29-67 Old Total Depth 4100!

Directional, Deviated or Horizontal wellbore? yes X no
If yes, true vertical depth:
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15-095-20042-0001

RECEIVED STATE CORPORATION COMMISSION NOV 03 1993 CONSERVATION DIVISION Wichita, Kansas

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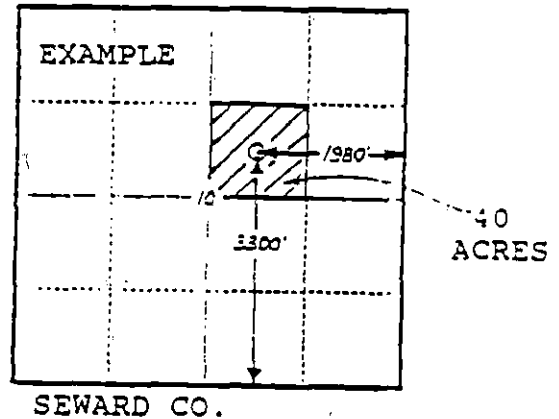
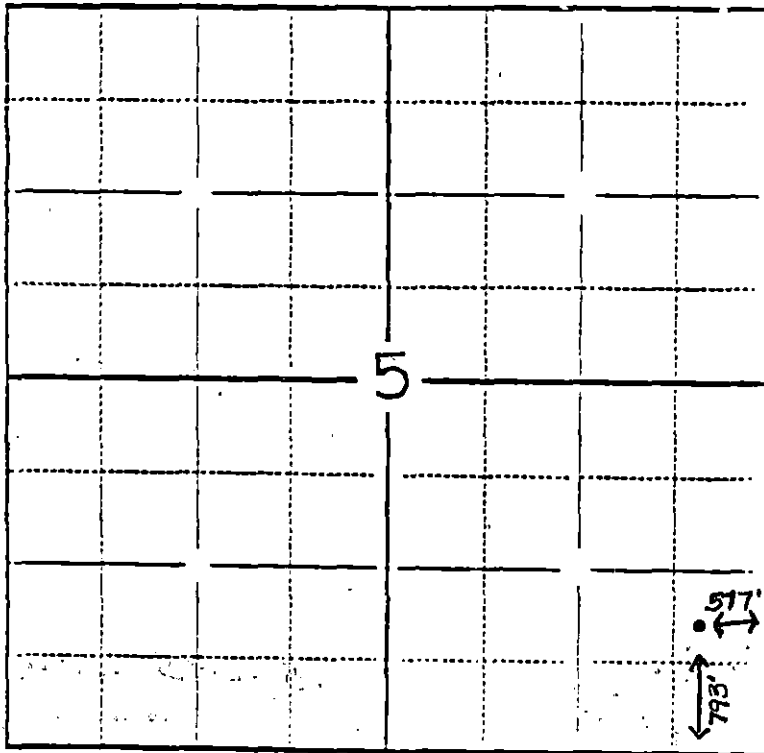
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