

FORM MUST BE TYPED EFFECTIVE DATE: 11-21-90

State of Kansas

FORM MUST BE SIGNED ALL BLANKS MUST BE FILLED

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date November 22, 1990  
month day year

Approximate SW SE NE of Lot 1 East  
Sec 5 Twp 26S S, Rg 11 West   
North  
2550' feet from South line of Section   
990' feet from East line of Section

OPERATOR: License # 5046  
Name: Raymond Oil Company, Inc.  
Address: P. O. Box 48788  
City/State/Zip: Wichita, KS 67201  
Contact Person: Wm. S. Raymond  
Phone: 316-267-4214

County: Pratt  
Lease Name: Rundell Well #: 5  
Field Name: Bauman

CONTRACTOR: License #: 5929  
Name: Duke Drilling Company, Inc.

Is this a Prorated Field? yes  no   
Target Formation(s): Miss./Simpson  
Nearest lease or unit boundary: 330'

Well Drilled For: Well Class: Type Equipment:  
 Oil  Inj  Infield  Mud Rotary  
 Gas  Storage  Pool Ext.  Air Rotary  
 OWWO  Disposal  Wildcat  Cable  
 Seismic;  # of Holes

Ground Surface Elevation: 1850' (est.) feet MSL  
Domestic well within 330 feet: yes  no   
Municipal well within one mile: yes  no   
Depth to bottom of fresh water: 180'  
Depth to bottom of usable water: 200'

If OWWO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date: \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Surface Pipe by Alternate:  1  2  
Length of Surface Pipe Planned to be set: 250'  
Length of Conductor pipe required: None

Directional, Deviated or Horizontal wellbore? yes  no   
If yes, total depth location: \_\_\_\_\_

Projected Total Depth: 4375'  
Formation at Total Depth: Simpson  
Water Source for Drilling Operations:  
 well  farm pond  other

DWR Permit #: \_\_\_\_\_  
Will Cores Be Taken? yes  no   
If yes, proposed zone: \_\_\_\_\_

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

- It is agreed that the following minimum requirements will be met:
1. The appropriate district office shall be notified before setting surface pipe;
  2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
  3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
  4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
  5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  
Date: 11-15-90 Signature of Operator or Agent: W. S. Raymond Title: Vice President

WAL  
K  
N

FOR KCC USE:  
API # 15- 151-22,022-00-00  
Conductor pipe required None feet  
Minimum surface pipe required 220 feet per Alt. (1)  
Approved by: WALS 11-16-90  
EFFECTIVE DATE: 11-21-90  
This authorization expires: 5-16-91  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

11-15-90  
RECEIVED  
STATE COMPLETION COMMISSION  
NOV 4 5 1990  
CONSERVATION DIVISION  
Wichita, Kansas

5  
26  
11/22

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

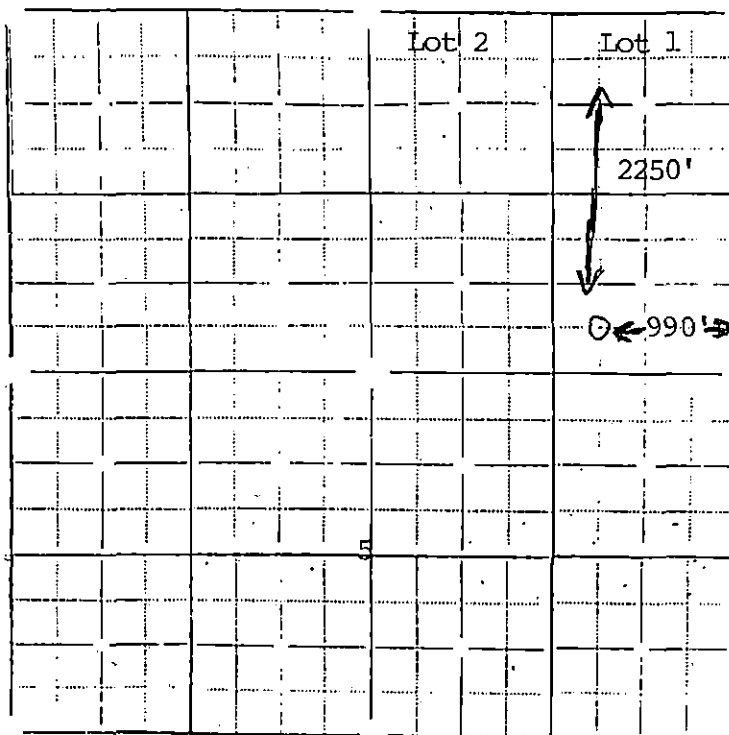
PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

State Corporation Commission, Conservation Division  
200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR Raymond Oil Company, Inc. LOCATION OF WELL: \_\_\_\_\_ NE  
 LEASE Rundell 2550 feet north of SE<sup>XX</sup> corner  
 WELL NUMBER 5 330 feet west of SE corner  
 FIELD Bauman Sec. 5 T. 26S R. 11 NE/W  
 COUNTY Pratt  
 NO. OF ACRES ATTRIBUTABLE TO WELL 10 IS SECTION XX REGULAR XX IRREGULAR?  
 DESCRIPTION OF ACREAGE SW SE NE IF IRREGULAR, LOCATE WELL FROM NEAREST  
Lot 1 CORNER BOUNDARY.

NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.

PLAT



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 4 section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;
- 2) the well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;
- 3) the distance of the proposed drilling location from the section's east and south lines; and
- 4) the distance to the nearest lease or unit boundary line.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent W. S. Raymond  
 Date 11-15-90 Title Vice President