

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date November 14 1990
month day year

NE NE NE Sec 5 Twp 26 S, Rg 11 East
Lot 1 X West

North
330 feet from ~~South~~ line of Section
330 feet from East line of Section
(Note: Locate well on Section Plat on Reverse Side)

OPERATOR: License # 5046
Name: Raymond Oil Co., Inc.
Address: P.O. Box 48788
City/State/Zip: Wichita, KS 67201
Contact Person: Pat Raymond
Phone: (316) 267-4214

County: Pratt
Lease Name: Rundell Well #: 4
Field Name: Baumen

CONTRACTOR: License #: 5929
Name: Duke Drilling Co.

Is this a Prorated Field? yes X no
Target Formation(s): Miss. Simpson
Nearest lease or unit boundary: 330

Well Drilled For: Well Class: Type Equipment:
X Oil ... Inj X Infield X Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OWWO ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes

Ground Surface Elevation: 1840 feet MSL
Domestic well within 330 feet: ... yes X no
Municipal well within one mile: ... yes X no

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Depth to bottom of fresh water: 180
Depth to bottom of usable water: 200
Surface Pipe by Alternate: X 1 ... 2

Directional, Deviated or Horizontal wellbore? ... yes X no
If yes, total depth location: _____

Length of Surface Pipe Planned to be set: 250
Length of Conductor pipe required: None
Projected Total Depth: 4375
Formation at Total Depth: Simpson

Water Source for Drilling Operations:
... well ... farm pond X ... other

DWR Permit #: _____
Will Cores Be Taken?: ... yes X no
If yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 11/06/90 Signature of Operator or Agent: Patrick Raymond Title: Vice President

FOR KCC USE:

API # 15- 151-22,021-00-00
 Conductor pipe required None feet
 Minimum surface pipe required 250 feet per Alt. (1)
 Approved by: MRD 11-8-90
 EFFECTIVE DATE: 11-13-90
 This authorization expires: 3-8-91
 (This authorization void if drilling not started within 6 months of effective date.)
 Spud date: _____ Agent: _____

11-7-90
 RECEIVED
 STATE CORPORATION COMMISSION
 NOV 7 1990
 CONSERVATION DIVISION
 Wichita, Kansas

5
26
110

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

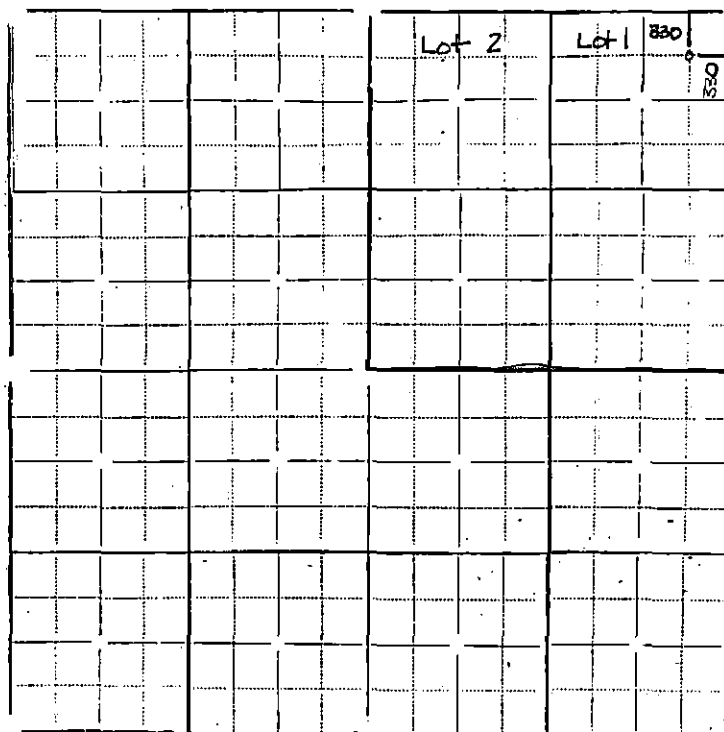
PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

**State Corporation Commission, Conservation Division
200 Colorado Derby Bldg. Wichita, Kansas 67202**

OPERATOR Raymond Oil Co., Inc. LOCATION OF WELL:
 LEASE Rundell 330 feet ^{south} ~~north~~ of ^{NE} ~~SE~~ corner
 WELL NUMBER 4 330 feet west of ^{NE} ~~SE~~ corner
 FIELD Baumen Sec. 5 T 26S R 11 E/W
 COUNTY Pratt
 NO. OF ACRES ATTRIBUTABLE TO WELL 10 IS SECTION REGULAR IRREGULAR?
 DESCRIPTION OF ACREAGE NE-NE-NE Lot 1 IF IRREGULAR, LOCATE WELL FROM NEAREST
 CORNER BOUNDARY.

NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.

PLAT



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;
- 2) the well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;
- 3) the distance of the proposed drilling location from the section's east and south lines; and
- 4) the distance to the nearest lease or unit boundary line.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent *Patrick Raymond*
 Title Vice President

Date 11/06/90