

EFFECTIVE DATE: 3-10-91

NOTICE OF INTENTION TO DRILL

ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 03 19 1991  
month day year

APP SW NE NE 5 Twp 26 S, Rg 11 East West

OPERATOR: License # 5046  
Name: Raymond Oil Company, Inc.  
Address: P.O. Box 48788  
City/State/Zip: Wichita, KS. 67201  
Contact Person: William S. Raymond  
Phone: (316) 267-4214

990' feet from ~~South~~ North line of Section ✓  
2310' feet from East line of Section ✓  
(Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License #: 5929  
Name: Duke Drlg.

County: Pratt  
Lease Name: Rundell Well #: 6  
Field Name: Bauman  
Is this a Prorated Field? ... yes  no ✓  
Target Formation(s): Mississippi Simpson ✓  
Nearest lease or unit boundary: 330 ✓  
Ground Surface Elevation: 1850 est. feet MSL ✓  
Domestic well within 330 feet: ... yes  no ✓  
Municipal well within one mile: ... yes  no ✓  
Depth to bottom of fresh water: 180 ✓  
Depth to bottom of usable water: 200 ✓  
Surface Pipe by Alternate:  1  2 ✓  
Length of Surface Pipe Planned to be set: 230' ✓  
Length of Conductor pipe required: n/a ✓  
Projected Total Depth: 4450 ✓  
Formation at Total Depth: Simpson ✓  
Water Source for Drilling Operations:  
... well ... farm pond  other ✓  
DWR Permit #: \_\_\_\_\_  
Will Cores Be Taken?: ... yes  no ✓  
If yes, proposed zone: \_\_\_\_\_

Well Drilled For: Well Class: Type Equipment:  
 Oil ... Inj  Infield  Mud Rotary ✓  
... Gas ... Storage ... Pool Ext. ... Air Rotary  
... OWWD ... Disposal ... Wildcat ... Cable  
... Seismic; ... # of Holes

If ~~OWWD~~ old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date: \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Directional, Deviated or Horizontal wellbore? ... yes  no ✓  
If yes, total depth location: \_\_\_\_\_

\* Prorated for Viola

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 03-01-91 Signature of Operator or Agent: William S. Raymond Title: Vice President

RECEIVED  
STATE CORPORATION COMMISSION  
MAR - 4 1991  
CONSERVATION DIVISION  
Wichita, Kansas  
3-4-91

FOR KCC USE:

API # 15- 151-22,041-00-00  
 Conductor pipe required None feet  
 Minimum surface pipe required 225 feet per Alt. ①  
 Approved by: mpw 3-5-91  
 EFFECTIVE DATE: 3-10-91  
 This authorization expires: 9-5-91  
 (This authorization void if drilling not started within 6 months of effective date.)  
 Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

Deleted Viola  
rev Raymond Oil  
3/5/91 mpw

- REMEMBER TO:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
  - File Completion Form ACO-1 within 120 days of spud date;
  - File acreage attribution plat according to field proration orders;
  - Notify appropriate district office 48 hours prior to workover or re-entry;
  - Submit plugging report (CP-4) after plugging is completed;
  - Obtain written approval before disposing or injecting salt water.

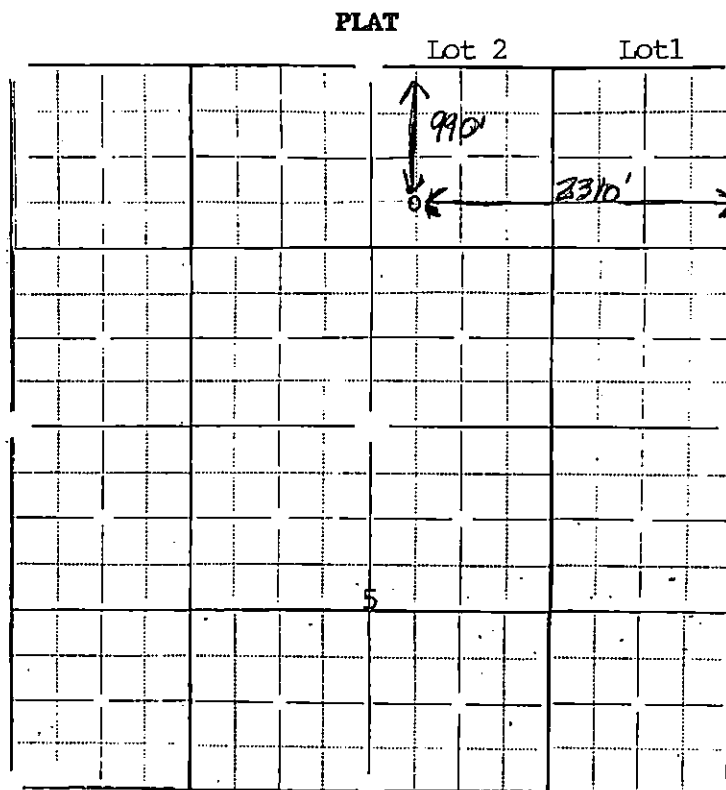
5  
26  
11W

**PLAT OF ACREAGE ATTRIBUTABLE TO A WELL**

State Corporation Commission, Conservation Division  
200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR Raymond Oil Company, Inc. LOCATION OF WELL: South NE  
LEASE Rundell 990' feet ~~west~~ of SE corner  
WELL NUMBER 6 2310' feet west of SE <sup>NE</sup> corner  
FIELD Bauman Sec. 5 T 26s R 11 ~~1/2~~W  
COUNTY Pratt  
NO. OF ACRES ATTRIBUTABLE TO WELL 10 IS SECTION     REGULAR  IRREGULAR?  
DESCRIPTION OF ACREAGE SW-NW-NE IF IRREGULAR, LOCATE WELL FROM NEAREST  
CORNER BOUNDARY.

NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;
- 2) the well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;
- 3) the distance of the proposed drilling location from the section's east and south lines; and
- 4) the distance to the nearest lease or unit boundary line.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent W.S. Raymond  
William S. Raymond  
Date 03-01-91 Title Vice President