

FOR KCC USE:

EFFECTIVE DATE: 7-21-94

DISTRICT # 1

SEAL  Yes  No

State of Kansas

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

FORM C-1 7/91

FORM MUST BE TYPED

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

Expected Spud Date July 15, 1994 month day year

Spot SE NE SE Sec 5 Twp 26 S, Rg 11 West

OPERATOR: License # 5046 Name: Raymond Oil Company, Inc Address: P.O. Box 48788 City/State/Zip: Wichita, Ks 67201 Contact Person: Pat Raymond Phone: (316) 267-4214

1650! feet from South / line of Section 330! feet from East / line of Section IS SECTION X REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)

CONTRACTOR: License # 5929 Name: Duke Drilling Company

County: Pratt

Lease Name: Freymiller Well #: 2

Field Name: Prafford

Is this a Prorated/Spaced Field? yes X no

Target Formation(s): MISSISSIPPI

Nearest lease or unit boundary: 330'

Ground Surface Elevation: 1839' feet MSL

Water well within one-quarter mile: X yes no

Public water supply well within one mile: yes X no

Depth to bottom of fresh water: 180' 180'

Depth to bottom of usable water: 180'

Surface Pipe by Alternate: X 1

Length of Surface Pipe Planned to be set: (225+2) 200'

Length of Conductor pipe required: None

Projected Total Depth: 4350'

Formation at Total Depth: Viola

Water Source for Drilling Operations: well farm pond X other

DWR Permit #: 1

Will Cores Be Taken? yes X no

If yes, proposed zone:

Well Drilled For: Well Class: Type Equipment: X Oil Enh Rec X Infield X Mud Rotary Gas Storage Pool Ext. Air Rotary OAWD Disposal Wildcat Cable Seismic: # of Holes Other

If OAWD: old well information as follows: Operator: Well Name: Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes X no If yes, true vertical depth: Bottom Hole Location:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.C.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top of the surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 4. If the well is dry hole, an agreement between the operator and the district office on plug length and formation is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 7/6/94 Signature of Operator or Agent: Title: Vice President

FOR KCC USE: API # 15- 151-22127-00-00 Conductor pipe required None feet ACT I Minimum surface pipe required 200' feet per Alt. Approved by: CBZ-11-94 This authorization expires: 1-11-95 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

RECEIVED STATE CORPORATION COMMISSION JUL 07 1994 7-7-94 CONSERVATION DIVISION Wichita, Kansas

5 26 11

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

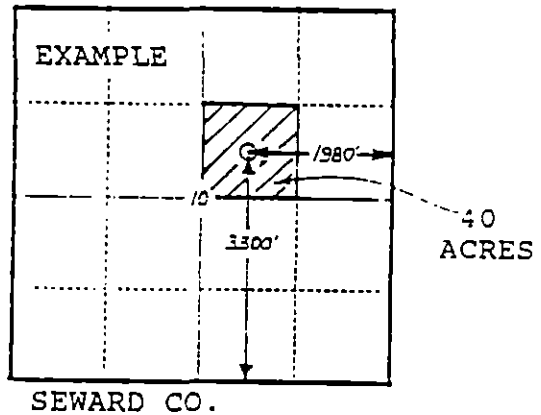
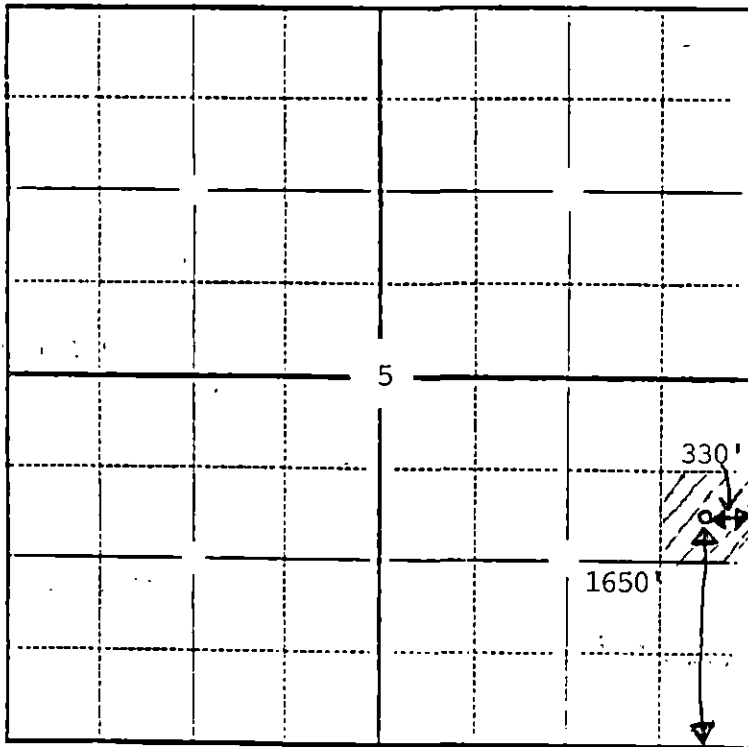
API NO. 15- \_\_\_\_\_  
 OPERATOR Raymond Oil Company, Inc LOCATION OF WELL: COUNTY Pratt  
 LEASE Frey Miller 1650' feet from south/~~north~~ line of section  
 WELL NUMBER 2 330' feet from east/~~west~~ line of section  
 FIELD Prafford SECTION 5 TWP 26S RG 11W

NUMBER OF ACRES ATTRIBUTABLE TO WELL 10 IS SECTION X REGULAR or \_\_\_\_\_ IRREGULAR  
 QTR/QTR/QTR OF ACREAGE SE - NE - SE IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST  
CORNER BOUNDARY.

Section corner used: \_\_\_\_\_ NE \_\_\_\_\_ NW \_\_\_\_\_ SE \_\_\_\_\_ SW

**PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.