

EFFECTIVE DATE: 5-3-93

State of Kansas

FORM MUST BE TYPE
FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

DISTRICT # 1
SEA? Yes No

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date April 30, 1993
month day year

Spot Approx. SE SE NE Sec. 5 Twp. 26 S. Rg. 11 East
Lot 1

OPERATOR: License # 5046
Name: Raymond Oil Company, Inc.
Address: P.O. Box 48788
City/State/Zip: Wichita, Kansas 67201
Contact Person: Pat Raymond
Phone: (316) 267-4214

2550 feet from ~~XXXX~~ / North line of Section
330 feet from East / ~~XXXX~~ line of Section
IS SECTION REGULAR IRREGULAR

CONTRACTOR: License # 5929
Name: Duke Drilling Company

(NOTE: Locate well on the Section Plat on Reverse Side
County: Pratt
Lease Name: Rundell Well #: 11
Field Name: Bauman Prattford

Well Drilled For: Well Class: Type Equipment:
 Oil ... Enh Rec Infield Mud Rotary
 Gas ... Storage ... Pool Ext. ... Air Rotary
 OWWO ... Disposal ... Wildcat ... Cable
 Seismic; ... # of Holes ... Other
 Other

Is this a Prorated/Spaced Field? ... yes no

Target Formation(s): Mississippi
Nearest lease or unit boundary: 330 ✓

Ground Surface Elevation: 1844 feet MSL
Water well within one-quarter mile: ... yes no

Public water supply well within one mile: ... yes no

Depth to bottom of fresh water: 180
Depth to bottom of usable water: 200

Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 250

Length of Conductor pipe required: N/A
Projected Total Depth: 4375

Formation at Total Depth: Kinderhook Sh
Water Source for Drilling Operations:
... well farm pond other

DWR Permit #: _____
Will Cores Be Taken?: ... yes no

If yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE IS COMPLETED, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
Date: 4-16-93 Signature of Operator or Agent: [Signature] Title: Exploration Manager
Timothy Hellman

FOR KCC USE:
API # 15- 151-22099-00,00
Conductor pipe required None feet
Minimum surface pipe required 250 feet per Alt.
Approved by: CB 4-28-93
This authorization expires: 10-28-93
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

4-20-93

RECEIVED
STATE CORPORATION COMMISSION
APR 20 1993
CONSERVATION DIVISION
Wichita, Kansas

REMEMBER TO:

- File Drill Pit Application (form COP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1236.

5
26
11

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

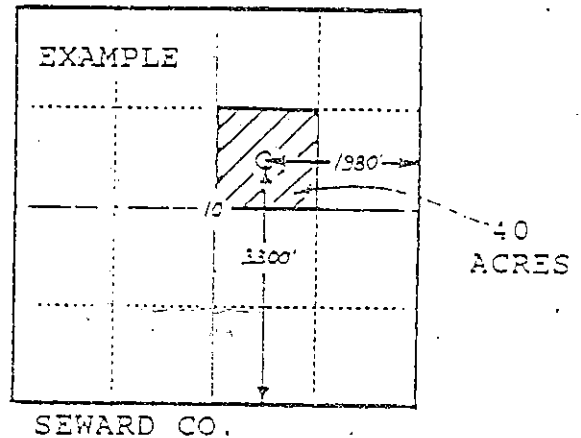
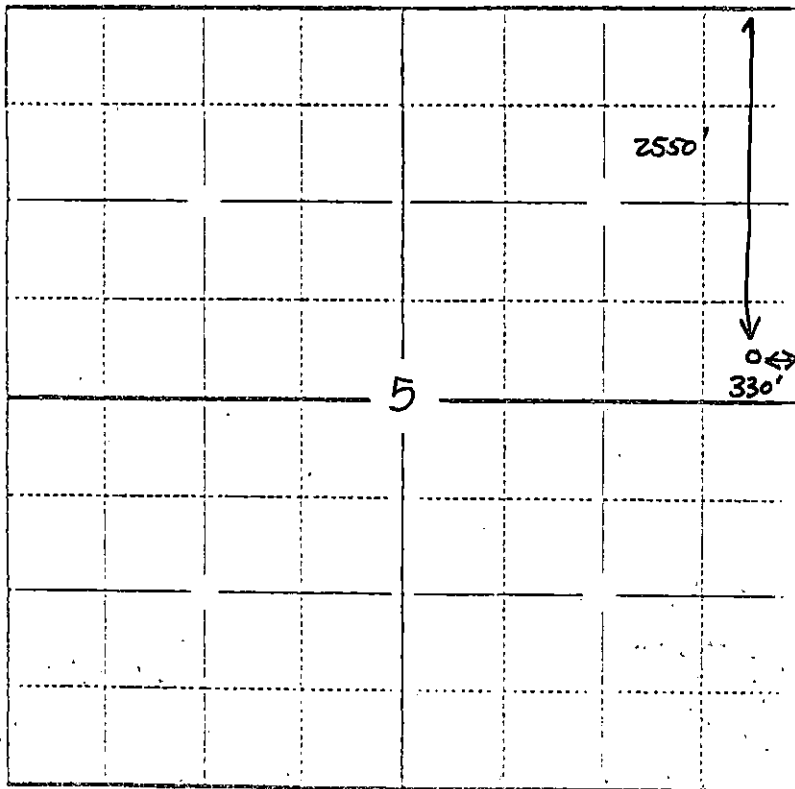
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
 OPERATOR Raymond Oil Company, Inc. LOCATION OF WELL: COUNTY Pratt
 LEASE Rundell 2550 feet from ~~xxxxx~~ north line of section:
 WELL NUMBER 11 330 feet from east ~~xxxxx~~ line of section:
 FIELD Bauman SECTION 5 TWP 26S RG 11W

NUMBER OF ACRES ATTRIBUTABLE TO WELL 10 IS SECTION _____ REGULAR or X IRREGULAR
 QTR/QTR/QTR OF ACREAGE SE SE NE IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST
 CORNER BOUNDARY:

Section corner used: X NE _____ NW _____ SE _____ SW
 PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.