

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

1970

CARD MUST BE SIGNED

Starting Date: 12 21 84
month day year

API Number 15- 151-21,539-00-00

OPERATOR: License # 5313
Name F & M OIL CO., INC.
Address 422 Union Center
City/State/Zip Wichita, Kansas 67202
Contact Person Phil Askey
Phone (316)262-2636

..... C. S/2 SW Sec 15 Twp 26 S, Rge 14W East
(location) West

..... 660 Ft North from Southeast Corner of Section
..... 3960 Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5103
Name Union Drilling Co., Inc.
City/State Wichita, Kansas 67202

Nearest lease or unit boundary line 660 feet.
County Pratt
Lease Name Henderson "B" Well# 1

Well Drilled For: **Well Class:** **Type Equipment:**
 Oil Swd Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Domestic well within 330 feet: yes no
Municipal well within one mile: yes no

If OWWO: old well info as follows:

Operator N/A
Well Name -----
Comp Date ----- Old Total Depth -----
Projected Total Depth 4575 feet
Projected Formation at TD Arbuckle
Expected Producing Formations Lansing/KC

Depth to Bottom of fresh water 150 190 mhc feet
Lowest usable water formation Top Permian
Depth to Bottom of usable water 300 feet
Surface pipe by Alternate: 1 2
Surface pipe to be set 350 feet
Conductor pipe if any required ----- feet
Ground surface elevation ----- feet MSL.
This Authorization Expires 6-17-85
Approved By 12-17-84 *EA*

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 12-14-84 Signature of Operator or Agent

X Phil Askey

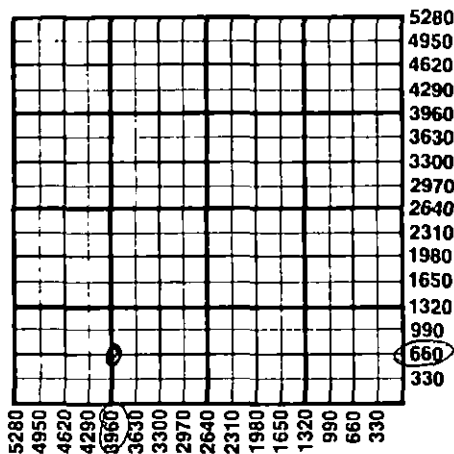
Title Petroleum Geologist

mhc/kone 12/17/84

Must be filed with the K.C.C. five (5) days prior to commencing well
 This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow :

A Regular Section of Land
1 Mile = 5,280 Ft.



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

12-17-84

State Corporation Commission of Kansas
 Conservation Division
 200 Colorado Derby Building
 Wichita, Kansas 67202
 (316) 263-3238

RECEIVED
 STATE CORPORATION COMMISSION
 CONSERVATION DIVISION
 WICHITA, KANSAS
 DEC 17 1984