

EFFECTIVE DATE: 11-10-92

State of Kansas

DISTRICT 01

NOTICE OF INTENTION TO DRILL

SEAL?  Yes  No

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date November 9 1992

Spot SW SW SW Sec 15 26S S, Rg 14 East West

OPERATOR: License # 5015
Name: Hellar Drilling Company, Inc.
Address: 125 N. Market, Suite 1422
City/State/Zip: Wichita, KS 67202
Contact Person: Don Hellar
Phone: 267-2845

330 feet from South North line of Section
330 feet from East / West line of Section
IS SECTION X REGULAR IRREGULAR?
(NOTE: Locate well on the Section Plat on Reverse Side)

CONTRACTOR: License #: 6426
Name: Express Well Service

County: Pratt
Lease Memo: Curtis Well #: #2
Field Memo: Mc Byers Road
Is this a Pre-rated/Spaced Field? yes X no
Target Formation(s): B/Florence
Nearest lease or unit boundary: 330

Well Drilled For: Well Class: Type Equipment:
Oil Enh Roc Infield X Mud Rotary
Gas Storage Pool Ext Air Rotary
X OHWO X Disposal Wildcat Cable
Seismic: # of Holes X Other

Ground Surface Elevation: 1990 feet HSL
Water well within one-quarter mile: yes X no
Public water supply well within one mile: yes X no
Depth to bottom of fresh water: 230
Depth to bottom of usable water: 1850 MSL
Surface Pipe by Alternate: X1 2
Length of Surface Pipe: 923'

If OLD: old well information as follows:
Operator: Barnett Oil Company
Well Name: Henderson #1
Comp. Date: 4/24/69 Old Total Depth 4410
API #15-151-20,123

Projected Total Depth: 2420
Formation at Total Depth: B/Florence
Water Source for Drilling Operations: na
DWR Permit #: well farm pond other

Directional, Deviated or Horizontal wellbore? yes no
If yes, true vertical depth:
Bottom Hole Location:

Will Cores Be Taken? na yes X no
If yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum count of surface pipe as specified below shall be met by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE IS COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 11/4/92 Signature of Operator or Agent: Title:

RECEIVED KANSAS CORPORATION COMMISSION NOV 04 1992 CONSERVATION DIVISION WICHITA, KS

FOR KCC USE:
API # 15-151-20,123-00-01
Conductor pipe required None foot
Minimum surface pipe required 923' foot per Alt. X
Approved by: C.B. 11-5-92
This authorization expires 4-5-93
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: Agent:

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

15
26
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

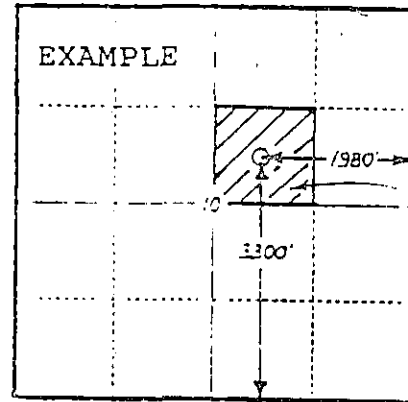
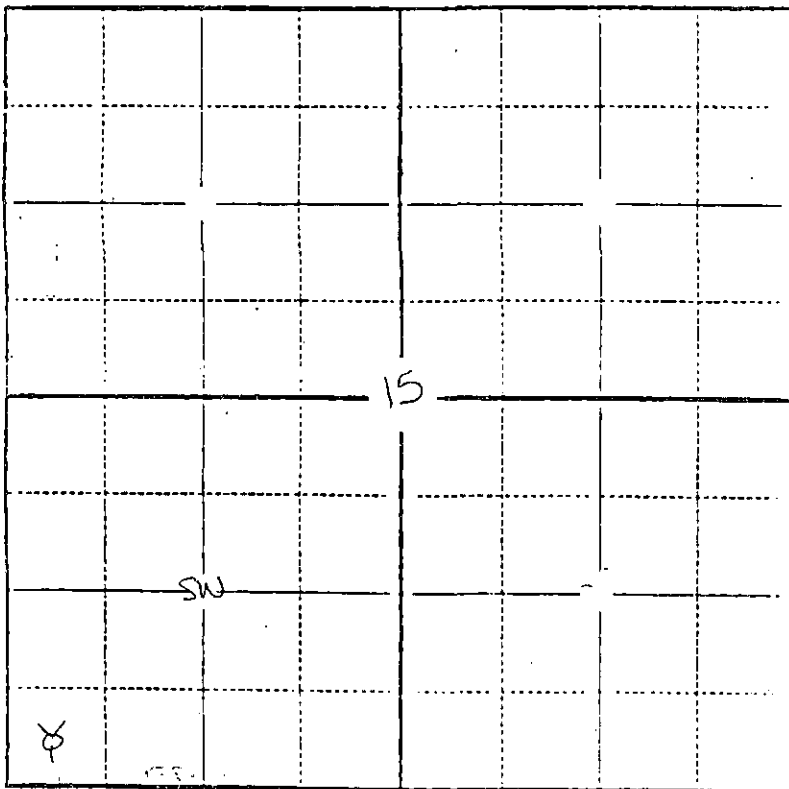
API NO. 15- \_\_\_\_\_  
 OPERATOR \_\_\_\_\_ LOCATION OF WELL: COUNTY \_\_\_\_\_  
 LEASE \_\_\_\_\_ feet from south/north line of section  
 WELL NUMBER \_\_\_\_\_ feet from east/west line of section  
 FIELD \_\_\_\_\_ SECTION \_\_\_\_\_ TWP \_\_\_\_\_ RG \_\_\_\_\_

NUMBER OF ACRES ATTRIBUTABLE TO WELL \_\_\_\_\_ IS SECTION \_\_\_\_\_ REGULAR or \_\_\_\_\_ IRREGULAR  
 QTR/QTR/QTR OF ACREAGE \_\_\_\_\_ IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST  
CORNER BOUNDARY.

Section corner used: \_\_\_\_\_ NE \_\_\_\_\_ NW \_\_\_\_\_ SE \_\_\_\_\_ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)



40  
ACRES

SEWARD CO.

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.