

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
 (see rules on reverse side)

CARD MUST BE SIGNED

 Starting Date: 8 25 84
 month day year

API Number 15-

151-21,469-00-00

OPERATOR: License # 5087

 C. S/2 Lot. 2 .. Sec. 5 .. Twp. 26. S, Rge. 11. East
 (location) West

Name Texas Energies, Inc.

Address P.O. Box 947

City/State/Zip Pratt, KS 67124

Contact Person Scott Alberg

Phone (316) 672-7581

6620 Ft North from Southeast Corner of Section

1980 Ft West from Southeast Corner of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5149

Nearest lease or unit boundary line 660 feet.

County Pratt

Name Wheatstate Oilfield Services

Lease Name Rundell Well# B-1-5

City/State Pratt, KS 67124

Domestic well within 330 feet: yes noMunicipal well within one mile: yes no

Well Drilled For: Well Class: Type Equipment:

 Oil Swd Infield Mud Rotary Gas Inj Pool Ext. Air Rotary OWWO Expl Wildcat Cable

If OWWO: old well info as follows:

Depth to Bottom of fresh water 150 feet

Lowest usable water formation Nippewalja

Depth to Bottom of usable water 250 feet

Surface pipe by Alternate: 1 2

Surface pipe to be set 300 feet

Conductor pipe if any required none feet

Ground surface elevation feet MSL

This Authorization Expires 2/2/85

Approved By 8/2/84

Operator

Well Name

Comp Date Old Total Depth

Projected Total Depth 4350 feet

Projected Formation at TD Viola

Expected Producing Formations Mississippian

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date August 1, 1984 Signature of Operator or Agent

Title Operations Geologist

MHC/KOHE 8/2/84 Form C-1 4/84

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

8-2-84

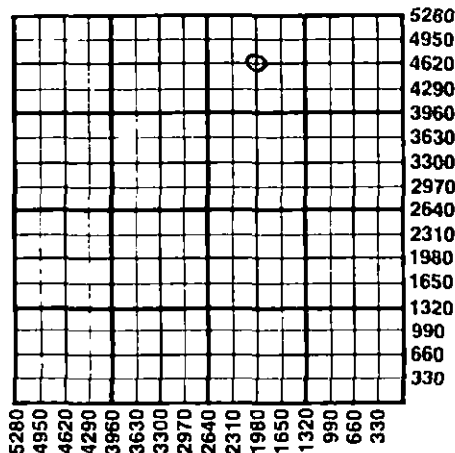
RECEIVED
STATE CORPORATION COMMISSION

Important procedures to follow:

AUG 02 1984

A Regular Section of Land
1 Mile = 5,280 Ft.

*note - odd section



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top. ^{CONSERVATION DIVISION} ^{Wichita, Kansas}
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238