

Expected Spud Date November 14, 1990
 month day year

SE SE NE Sec 5 Twp 26 S, Rg 11 East
 Lot 1 West
2550 feet from ~~start~~ line of Section
330 feet from East line of Section
 (Note: Locate well on Section Plat on Reverse Side)

OPERATOR: License # 5046
 Name: Raymond Oil Co., Inc.
 Address: P.O. Box 48788
 City/State/Zip: Wichita, KS 67201
 Contact Person: Patrick Raymond
 Phone: (316) 267-4214

County: Pratt
 Lease Name: Rundell Well #: 7 *
 Field Name: Baumen

CONTRACTOR: License # 5929
 Name: Duke Drilling Co.

Is this a Prorated field? yes X no
 Target Formation(s): Miss Simp
 Nearest lease or unit boundary: 330
 Ground Surface Elevation: 1844 feet MSL
 Domestic well within 330 feet: yes X no
 Municipal well within one mile: yes X no
 Depth to bottom of fresh water: 180
 Depth to bottom of usable water: 200
 Surface Pipe by Alternate: X 1 2
 Length of Surface Pipe Planned to be set: 250
 Length of Conductor pipe required: None
 Projected Total Depth: 4375
 Formation at Total Depth: Simpson
 Water Source for Drilling Operations:
 ... well ... farm pond X ... other

Well Drilled For: Well Class: Type Equipment:
 Oil ... Inj Infield Mud Rotary
 Gas ... Storage ... Pool Ext. ... Air Rotary
 OWD ... Disposal ... Wildcat ... Cable
 Seismic; ... # of Holes

If OWD: old well information as follows:
 Operator: _____
 Well Name: _____
 Comp. Date: _____ Old Total Depth _____

Directional, Deviated or Horizontal wellbore? yes X no
 If yes, total depth location: _____

DWR Permit #: _____
 Will Cores Be Taken?: yes X no
 If yes, proposed zone: _____
 *Corrected to change well from #6 to #7

~~WAS: Well #6~~
WAS: Well #6
WAS: Well #6

AFFIDAVIT WAS: Well #7

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

- It is agreed that the following minimum requirements will be met:
1. The appropriate district office shall be notified before setting surface pipe;
 2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
 3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
 4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
 5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.
- I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 11-15-90 Signature of Operator or Agent: W. S. Raymond Title: Vice President

RECEIVED
 STATE CORPORATION COMMISSION
3-7-91
 MAR - 7 1991
 CONSERVATION DIVISION
 Wichita, Kansas

FOR KCC USE:
 API # 15-151-22,020-00-00
 Conductor pipe required None feet
 Minimum surface pipe required 150 feet per Alt. (1)
 Approved by: WAS 11-19-90 Aug 11-8-90 WAS 3-11-91
 EFFECTIVE DATE: 11-13-90
 This authorization expires: 5-8-91
 (This authorization void if drilling not started within 6 months of effective date.)
 Spud date: _____ Agent: _____

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field production orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Handwritten notes and signatures:
 5
 26
 11/15

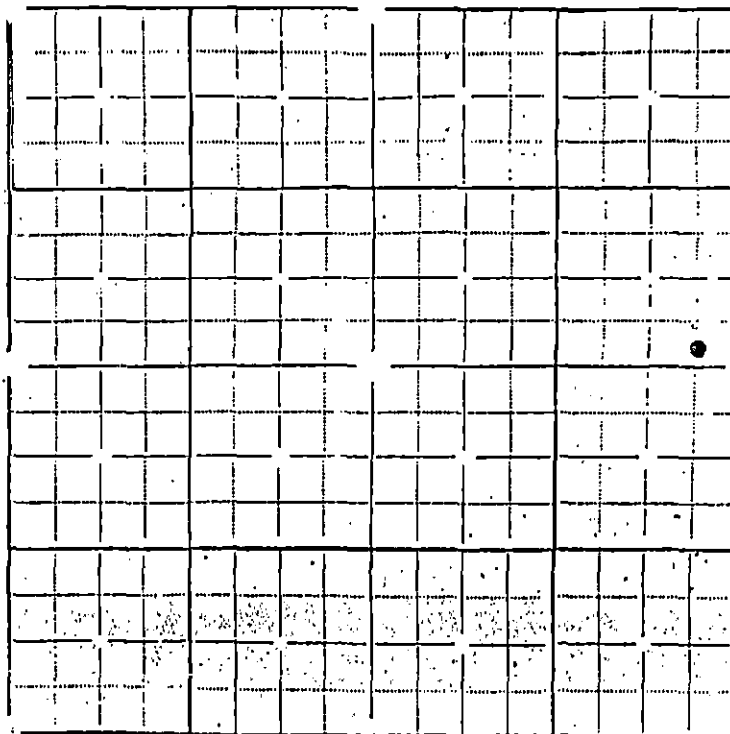
PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

State Corporation Commission, Conservation Division
200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR Raymond Oil Company, Inc. LOCATION OF WELL: Irregular section
 LEASE Rundell 2550 feet north of NE corner
 WELL NUMBER 7 330 feet west of SE corner
 FIELD Bauman Pratt Sec. 5 T 26SR 11W E/W
 COUNTY _____
 NO. OF ACRES ATTRIBUTABLE TO WELL 10 IS SECTION REGULAR XX IRREGULAR?
 DESCRIPTION OF ACREAGE _____ IF IRREGULAR, LOCATE WELL FROM NEAREST
 CORNER BOUNDARY.

NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.

PLAT IRREGULAR SECTION



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;
- 2) the well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;
- 3) the distance of the proposed drilling location from the section's east and south lines; and
- 4) the distance to the nearest lease or unit boundary line.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent Wm. S. Raymond
 Date 11-14-90 Title Vice President