

EFFECTIVE DATE: 10-14-90

FORM MUST BE TYPED
FORM C-1 4/90

State of Kansas
NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date October 17, 1990
month day year

Irregular SE Sec 5 Twp 26 S, R9 11 XX East West

OPERATOR: License # 5046
Name: Raymond Oil Company, Inc.
Address: P.O. Box 48788
City/State/Zip: Wichita, KS 67201
Contact Person: Pat Raymond
Phone: 316-267-4214

1837.5 feet from XXXX line of Section 330
feet from East line of Section
(Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License #: 5929
Name: Duke Drilling Co., Inc.

County: Pratt
Lease Name: Rundell Well #: 2
Field Name: Baumen

Well Drilled For: Well Class: Type Equipment:
XX Oil ... Inj XX Infield XX Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OWO ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes

Is this a Prorated Field? X yes X no
Target Formation(s): IKC, Miss. & Simpson
Nearest lease or unit boundary: 330'
Ground Surface Elevation: 1876' feet MSL

If OWO: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Domestic well within 330 feet: X yes X no
Municipal well within one mile: X yes X no
Depth to bottom of fresh water: 180'
Depth to bottom of usable water: 200'
Surface Pipe by Alternate: X 1 X 2
Length of Surface Pipe Planned to be set: 225'
Length of Conductor pipe required: 0'
Projected Total Depth: 4375'
Formation at Total Depth: Simpson Sand
Water Source for Drilling Operations:
... well ... farm pond XX other

Directional, Deviated or Horizontal wellbore? ... yes XX no
If yes, total depth location: _____

DWR Permit #: _____
Will Cores Be Taken? ... yes XX no
If yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

- It is agreed that the following minimum requirements will be met:
1. The appropriate district office shall be notified before setting surface pipe;
 2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
 3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
 4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
 5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
Date: 10-3-90 Signature of Operator or Agent: Pat Raymond Title: Vice President

FOR KCC USE:
API # 15- 151-22,010-00-00
Conductor pipe required None feet
Minimum surface pipe required 225 feet per Alt. 1
Approved by: AKW 10-9-90
EFFECTIVE DATE: 10-14-90
This authorization expires: 4-9-91
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

10-4-90
RECEIVED
STATE CORPORATION COMMISSION
OCT 4 1990
CONSERVATION DIVISION
Wichita, Kansas
5
26
112

- REMEMBER TO:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water;

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

State Corporation Commission, Conservation Division
 200 Colorado Derby Bldg. Wichita, Kansas 67202

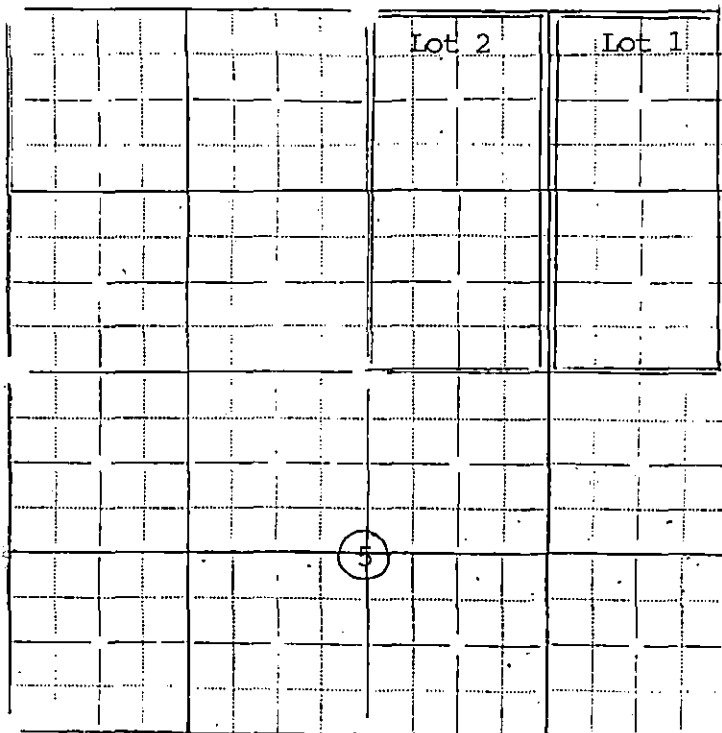
OPERATOR Raymond Oil Company, Inc. LOCATION OF WELL: south NE
 LEASE Rundell 1817 feet north of ~~SE~~ corner
 WELL NUMBER #2 330 feet west of ~~SE~~ ^{NE} corner
 FIELD Baumen Sec. 5 T 26S R 11WE/W
 COUNTY Pratt

NO. OF ACRES ATTRIBUTABLE TO WELL 10 IS SECTION REGULAR XX IRREGULAR?
 IF IRREGULAR, LOCATE WELL FROM NEAREST

DESCRIPTION OF ACREAGE Approximate CORNER BOUNDARY.
NE/4 SE/4 NE/4 (NE/4: Lots 1 and 2)

NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.

PLAT



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;
- 2) the well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;
- 3) the distance of the proposed drilling location from the section's east and south lines; and
- 4) the distance to the nearest lease or unit boundary line.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent *Pat Raymond*
 Pat Raymond
 Date 10-3-90 Title Vice President