

EFFECTIVE DATE: 5-11-91

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date May 7, 1991 app. NE NE NW of Lot 3 East
month day year Sec 5 Twp 26 S, Rg 11 X West
North

OPERATOR: License # 5046
Name: RAYMOND OIL COMPANY, INC.
Address: P. O. Box 48788
City/State/Zip: Wichita, Kansas 67201-8788
Contact Person: Patrick Raymond
Phone: 316/267-4214

CONTRACTOR: License #: 5929
Name: DUKE DRILLING CO., INC.

Well Drilled For: Well Class: Type Equipment:
X Oil ... Inj X Infield X Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OWWO ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Directional, Deviated or Horizontal wellbore? ... yes X no
If yes, total depth location: _____

330' feet from ~~330'~~ line of Section
3010 feet from East line of Section
(Note: Locate well on Section Plat on Reverse Side)
County: Pratt
Lease Name: Rundell Well #: 1-B
Field Name: Buamen
Is this a Prorated Field? ... yes X no
Target Formation(s): Mississippi, Simpson
Nearest lease or unit boundary: 330'
Ground Surface Elevation: 1839' feet MSL
Domestic well within 330 feet: ... yes X no
Municipal well within one mile: ... yes X no
Depth to bottom of fresh water: 180'
Depth to bottom of usable water: 200'
Surface Pipe by Alternate: X 1 ... 2
Length of Surface Pipe Planned to be set: 230'
Length of Conductor pipe required: N/A
Projected Total Depth: 4450'
Formation at Total Depth: Simpson
Water Source for Drilling Operations:
... well ... farm pond X other
DWR Permit #: _____
Will Cores Be Taken?: ... yes X no
If yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

- It is agreed that the following minimum requirements will be met:
1. The appropriate district office shall be notified before setting surface pipe;
 2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
 3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
 4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
 5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: May 6, 1991 Signature of Operator or Agent: Sally K. Byers Title: Agent

FOR KCC USE:
API # 15-151-22048-00100
Conductor pipe required None feet
Minimum surface pipe required 220 feet per Alt. DX
Approved by: DC 5-6-91
EFFECTIVE DATE: 5-11-91
This authorization expires: 11-6-91
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

5-6-91
5 26 11W
RECEIVED
STATE CONSERVATION COMMISSION
MAY 8 1991
CONSERVATION DIVISION
Wichita, Kansas

REMEMBER TO:

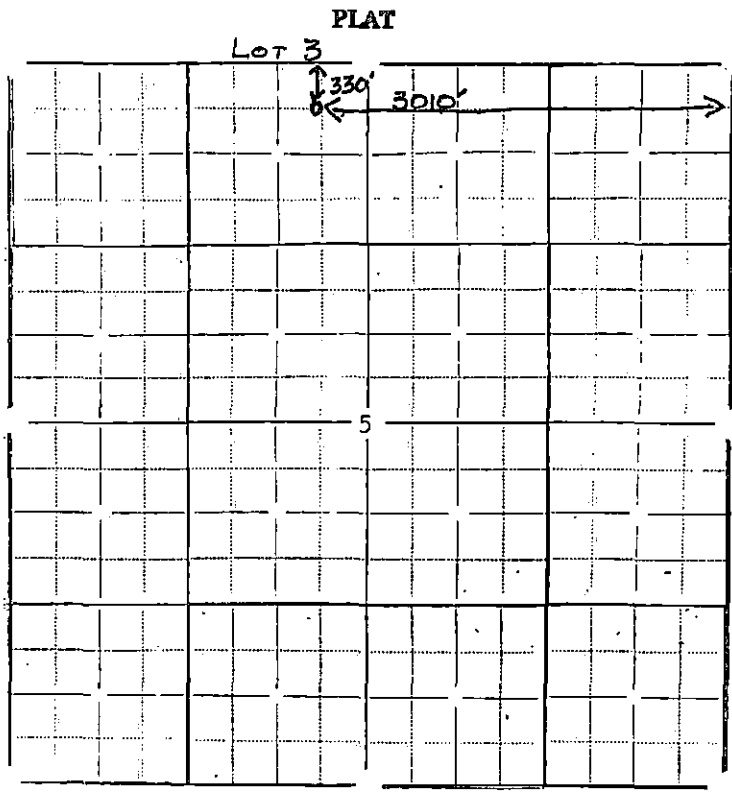
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

State Corporation Commission, Conservation Division
200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR RAYMOND OIL COMPANY, INC. LOCATION OF WELL: South NE
 LEASE RUNDELL 330 feet ~~north~~ of SE corner
 WELL NUMBER 1-B 3010 feet west of SE corner
 FIELD Baumen NW/4 Sec. 5 T 26S R 11 XEW
 COUNTY Pratt
 NO. OF ACRES ATTRIBUTABLE TO WELL 10 IS SECTION REGULAR X IRREGULAR?
 DESCRIPTION OF ACREAGE NE NE NW of Lot 3 CORNER BOUNDARY.
 IF IRREGULAR, LOCATE WELL FROM NEAREST

NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.



- In plotting the proposed location of the well, you must show:
- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;
 - 2) the well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;
 - 3) the distance of the proposed drilling location from the section's east and south lines; and
 - 4) the distance to the nearest lease or unit boundary line.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent *Dale E. Rogers*
 Date May 6, 1991 Title Agent