

EFFECTIVE DATE: 7-7-90

CORRECTED  
State of Kansas

2nd Correction

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date \*September 8, 1990  
month day year

135' South from East  
\* SE. NE. Sec. 5. Twp. 26. S, Rg 11. X West  
Lot 1

OPERATOR: License # 5046  
Name: Raymond Oil Company, Inc.  
Address: P. O. Box 48788  
City/State/Zip: Wichita, KS 67201  
Contact Person: Pat Raymond  
Phone: 316-267-4214

\* 1125' North  
330' feet from ~~South~~ line of Section  
330' feet from East line of Section  
(Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License # 5929  
Name: Duke Drilling Inc.

County: Pratt  
Lease Name: Rundell Well #: 1  
Field Name: Baumen Extension  
Is this a Prorated Field? ... yes ..X no  
Target Formation(s): Lansing/Kansas City-Miss/Simp.  
Nearest lease or unit boundary: 330'  
Ground Surface Elevation: 1840 est. feet MSL  
Domestic well within 330 feet: ... yes X. no  
Municipal well within one mile: ... yes X. no  
Depth to bottom of fresh water: 180'  
Depth to bottom of usable water: 200'  
Surface Pipe by Alternate: X. 1 .... 2  
Length of Surface Pipe Planned to be set: 225'  
Length of Conductor pipe required: 0'  
Projected Total Depth: 4375'  
Formation at Total Depth: Simpson  
Water Source for Drilling Operations:  
... well .... farm pond X. other  
DWR Permit #: .....  
Will Cores Be Taken?: ... yes X. no  
If yes, proposed zone: .....

Well Drilled For: Well Class: Type Equipment:  
..X Oil ... Inj ... Infield X Mud Rotary  
... Gas ... Storage X Pool Ext. ... Air Rotary  
... OWWO ... Disposal ... Wildcat ... Cable  
... Seismic; ... # of Holes

If OWWO: old well information as follows:  
Operator: .....  
Well Name: .....  
Comp. Date: ..... Old Total Depth .....

Directional, Deviated or Horizontal wellbore? ... yes ..X no  
If yes, total depth location: .....

WAS: SE NENE; 990 FSL

AFFIDAVIT

15: 135' S of SE NENE; 1125 FSL

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 11-01-90 Signature of Operator or Agent: Pat Raymond Title: Vice President

FOR KCC USE:  
API # 15- 151-21999-00.00  
Conductor pipe required None feet  
Minimum surface pipe required 220 feet per AL  
Approved by: MRW 11-13-90; aug 7-2-90  
EFFECTIVE DATE: 7-7-90  
This authorization expires: 1-2-91  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

RECEIVED  
STATE CORPORATION COMMISSION

NOV 2 1990  
11-2-90  
CONSERVATION DIVISION  
Wichita, Kansas

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

5  
26  
1105

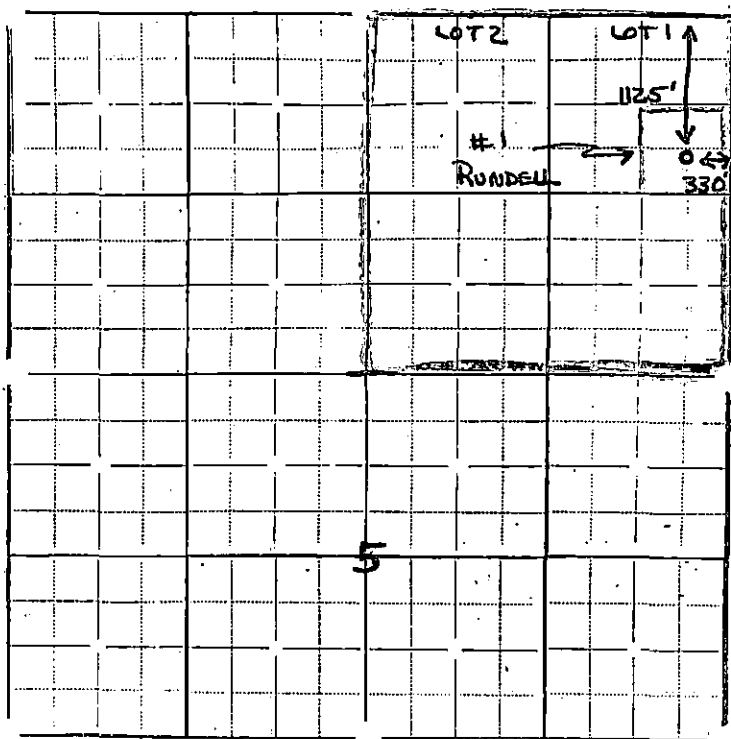
**PLAT OF ACREAGE ATTRIBUTABLE TO A WELL**

State Corporation Commission, Conservation Division  
200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR RAYMOND OIL CO INC LOCATION OF WELL: SOUTH NE  
 LEASE RONDELL 1125 feet north of SE corner  
 WELL NUMBER # 1 330 feet west of SE corner  
 FIELD BAUMEN Sec. 5 T 26S R 11 E/W  
 COUNTY PRATT  
 NO. OF ACRES ATTRIBUTABLE TO WELL 10 IS SECTION REGULAR  IRREGULAR?  
 DESCRIPTION OF ACREAGE Approx SE IF IRREGULAR, LOCATE WELL FROM NEAREST  
SE-NE-NE CORNER BOUNDARY.

NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.

**PLAT**



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;
- 2) the well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;
- 3) the distance of the proposed drilling location from the section's east and south lines; and
- 4) the distance to the nearest lease or unit boundary line.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent [Signature]  
 Date 11-1-90 Title V.P. PRESIDENT