

FOR KCC USE:

15-155-21352-0000

FORM C-1 7/91

FORM MUST BE TYPED

EFFECTIVE DATE: 3-22-95

State of Kansas

FORM MUST BE SIGNED

DISTRICT # 2

NOTICE OF INTENTION TO DRILL

ALL BLANKS MUST BE FILLED

SGA? Yes No

Must be approved by the K.C.C. five (5) days prior to commencing well.

Expected Spud Date 3/17/95 month day year

Spot C E/2 NE Sec 17 Twp 23S Rg 7 East West

OPERATOR: License # 31229 Name: DLB Oil & Gas, Inc. Address: 1601 NW Expressway - Suite 700 City/State/Zip: Oklahoma City, OK 73118-1401 Contact Person: Stephen D. Adams Phone: (405) 848-8808

1320 feet from South/North line of Section 660 feet from East/West line of Section IS SECTION X REGULAR IRREGULAR?

CONTRACTOR: License #: 5420 Name: White & Ellis Drilling, Inc.

(NOTE: Locate well on the Section Plat on Reverse Side) County: Reno

Well Drilled For: Well Class: Type Equipment: Oil Gas OWD Seismic; # of Holes Enh Rec Storage Disposal Infield Pool Ext. Wildcat Mud Rotary Air Rotary Cable

Lease Name: Griffin Well #: 17-1 Field Name: Unnamed

If OWD: old well information as follows: Operator: Well Name: Comp. Date: Old Total Depth

Is this a Prorated/Spaced Field? yes no Target Formation(s): Mississippi

Directional, Deviated or Horizontal wellbore? yes no If yes, true vertical depth: Bottom Hole Location:

Nearest lease or unit boundary: 660' Ground Surface Elevation: 1613 feet MSL

Water well within one-quarter mile: yes no Public water supply well within one mile: yes no

Depth to bottom of fresh water: 90' Depth to bottom of usable water: 160'

Surface Pipe by Alternate: X 1 2 Length of Surface Pipe Planned to be set: 200' +

Length of Conductor pipe required: none Projected Total Depth: 3800'

Formation at Total Depth: Kinderhook Water Source for Drilling Operations:

well farm pond other

Will Cores Be Taken? yes no If yes, proposed zone:

AFFIDAVIT

RECEIVED KANSAS CORPORATION COMMISSION

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

MAR 15 1995

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 3-15-95 Signature of Operator: Michael T. Considine Title: Secretary-Treasurer

FOR KCC USE: API # 15-155-21352-0000 Conductor pipe required NONE feet Minimum surface pipe required 180' feet per Alt. 1 X Approved by: DPW 3-17-95 This authorization expires: 9-17-95 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202.

12 23 7w

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

**PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD**

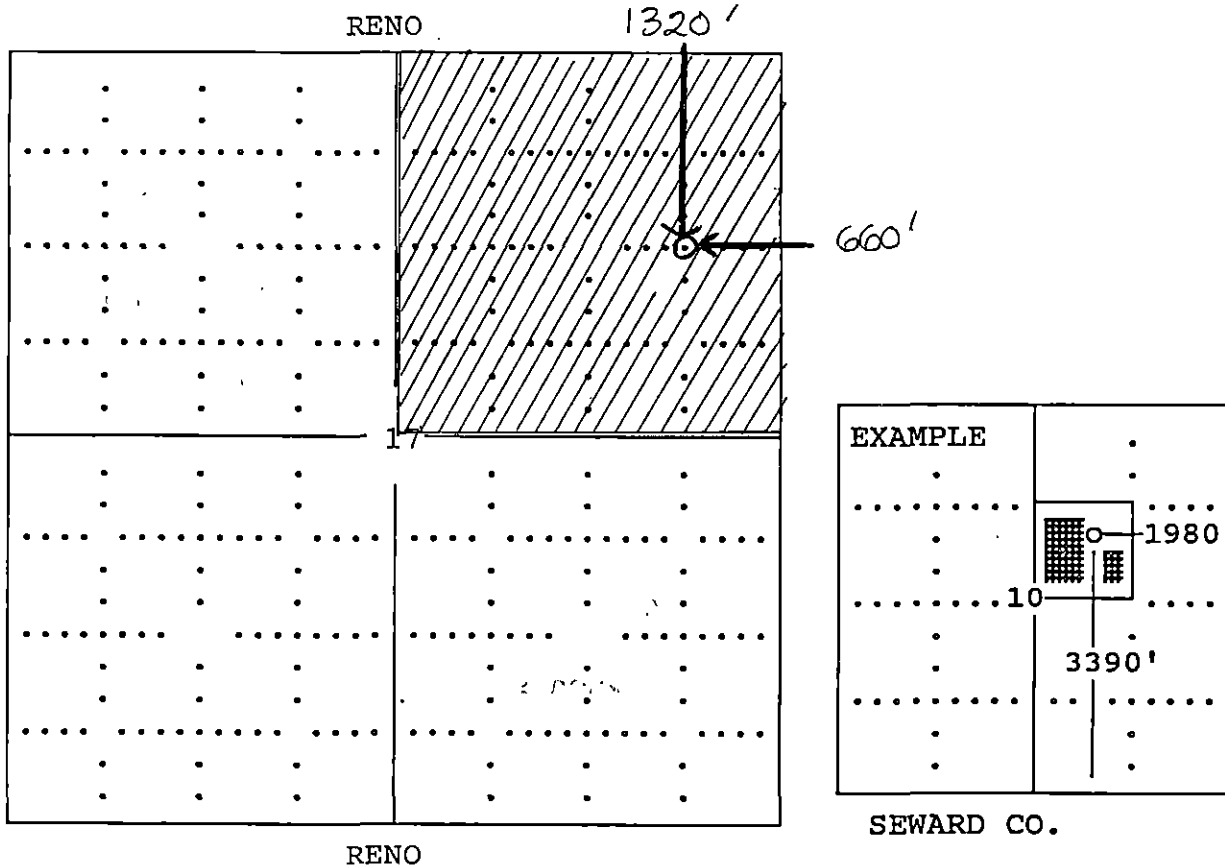
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- \_\_\_\_\_  
 OPERATOR DLB Oil & Gas, Inc. LOCATION OF WELL: COUNTY Reno  
 LEASE Griffin 1320 feet from ~~south~~/north line of section  
 WELL NUMBER #17-1 660 feet from east/~~west~~ line of section  
 FIELD Unnamed SECTION 17 TWP 23S RG 7W

NUMBER OF ACRES ATTRIBUTABLE TO WELL 160 IS SECTION X REGULAR or \_\_\_\_\_ IRREGULAR  
 QTR/QTR/QTR OF ACREAGE C - E/2 - NE **IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.**

Section corner used: X NE \_\_\_\_\_ NW \_\_\_\_\_ SE \_\_\_\_\_ SW  
**PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)



**In plotting the proposed location of the well, you must show:**

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.