

FOR KCC USE:

FORM C-1 7/91

FORM MUST BE TYPED

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

EFFECTIVE DATE: 4-11-92

State of Kansas

DISTRICT # 2

NOTICE OF INTENTION TO DRILL

SEAL, Year, No

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date March 30, 1992  
month day year

Spot 150'E East  
NW SE NE Sec 14 Twp 27 S Rg 10 West

OPERATOR: License # 30919  
Name: DELAWARE DYCHE CORP.  
Address: 720 North Main - Suite 304  
City/State/Zip: Hutchinson, Kansas 67501  
Contact Person: Bill Rowland  
Phone: (316) 669-0079

3630 feet from South North line of Section  
840 feet from East West line of Section  
IS SECTION X REGULAR IRREGULAR?

CONTRACTOR: License # 5929  
Name: DUKE DRILLING CO. INC.

(NOTE: Locate well on the Section Plat on Reverse Side)  
County: Kingman  
Lease Name: Cannon-Dyche Well #: # 1  
Field Name: Dresden

Well Drilled For: Well Class: Type Equipment:  
X Oil ... Enh Rec X Infield X Mud Rotary  
... Gas ... Storage ... Pool Ext. ... Air Rotary  
... OUVV ... Disposal ... Wildcat ... Cable  
... Seismic; ... # of Holes ... Other

Is this a Propped/Spaced Field? ... yes X no  
Target Formation(s): Viola  
Nearest lease or unit boundary: Unknown  
Ground Surface Elevation: 840' feet MSU

If OUVV: old well information as follows:  
Operator: .....  
Well Name: .....  
Comp. Date: ..... Old Total Depth: .....

Water well within one-quarter mile: ... yes X no  
Public water supply well within one mile: ... yes X no  
Depth to bottom of fresh water: 80'  
Depth to bottom of usable water: 200'

Directional, Deviated or Horizontal wellbore? ... yes X no  
If yes, true vertical depth: .....  
Bottom Hole Location: .....

Surface Pipe by Alternate: X 1 2  
Length of Surface Pipe Planned to be set: 300'  
Length of Conductor pipe required: N/A  
Projected Total Depth: 4375'

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.  
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE IS COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  
Date: 3/25/92 Signature of Operator or Agent: [Signature] Title: Agent

FOR KCC USE:  
API # 15- 095-21,662-0000  
Conductor pipe required None feet  
Minimum surface pipe required 200 feet per Alt. De  
Approved by: MMW 4.6.92  
This authorization expires: 10-6-92  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

RECEIVED  
KANSAS CORPORATION COMMISSION  
MAR 25 1992  
3-25-92  
CONSERVATION DIVISION  
WICHITA, KS  
14 27 10W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- \_\_\_\_\_  
 OPERATOR DELAWARE DYCHE CORP.  
 LEASE Cannon Dyche  
 WELL NUMBER #1  
 FIELD Dresden

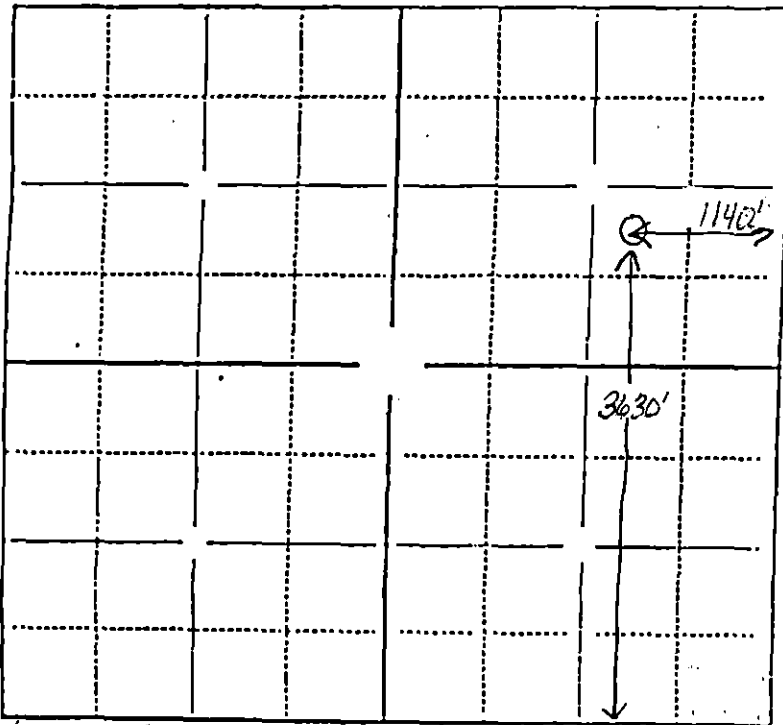
LOCATION OF WELL: COUNTY Kingman  
3630 feet from south/north line of section  
1140' feet from east/west line of section  
 SECTION 14 TWP 27S RG 10W

NUMBER OF ACRES ATTRIBUTABLE TO WELL \_\_\_\_\_  
 QTR/QTR/QTR OF ACREAGE \_\_\_\_\_

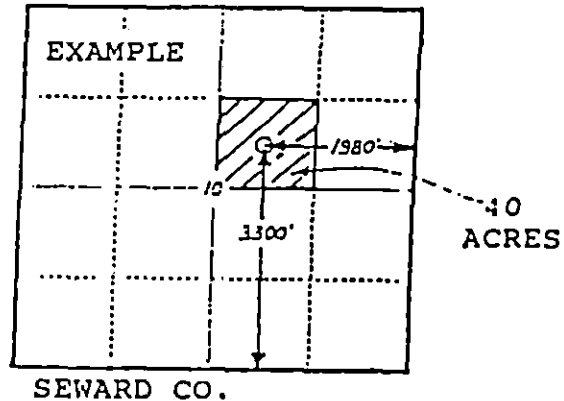
IS SECTION X REGULAR or \_\_\_\_\_ IRREGULAR  
 IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST  
 CORNER BOUNDARY.

Section corner used: \_\_\_\_\_ NE \_\_\_\_\_ NW \_\_\_\_\_ SE \_\_\_\_\_ SW  
 PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)



*KINGMAN Co.*



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.