FORM C-1 7/91

			FORM MUST BE TYPED .						
EFFECTIVE DATE: 6-15-97			FORM MUST BE SIGNED						
DISTRICT # 2	NOTICE OF INTENTION Nust be approved by the K.C.C. five	TO DRILL	ALL BLANKS MUST BE FILLED						
			_						
Expected Smrt Bate July	28 1997 APP	N/2 SW NE == 20	0 Tup 2.7 S, Rg 1.0X_ West						
month		13,2 13170 1111 300 11							
		1600 feet 1	from Section North line of Section from East) Week line of Section						
OPERATOR: License #5278.		ZUUU feet	from East y West line of Section						
Mame: Northern Natur	al Gas	IS SECTION X REGULAR							
Address P. DOX 1/0	m. KS67035	(MOTE: Locate well on t	the Section Plat on Reverse Side)						
crty/state/Zips utum.tugnai	bins	Lanco Namo: Cannon	Well #: 20-24						
Phone: 316-257-5146		Field Name: Cunningh	nam						
	ā	Is this a Prorated/Spaced	Field? yes X., no						
CONTRACTOR: License #:5	893	Target Formation(s): . 🕰	CDUCKIE						
Name: Pratt Well Ser	rvice	Nearest lease or unit bou	ndary: 1600 f.t.						
			1760 feet MSL						
Well Drilled For: W	Mell Class: Type Equipment:	Water well within one-quan	rter mile: .X. yes no within one mile: yes X no						
nsi rek nee 3	V total d Mad Basana	Public water supply well to	water:						
	X. Infield Mud Rotary Pool Ext Air Rotary	Depth to bottom of usable	Water: 300 ft						
.V. OVVO Disposal .	Wildcat Cable	Surface Pipe by Alternate							
Seismic; # of Holes .	Other	Length of Surface Pipe Pl	enned to be set: 1544						
│ ∵∵ otuetne≃hett∵MëTT∵r∵	Q.ATHUCKLE	Length of Conductor pipe	required: 15.7.4600						
If OWNO: old well information a	s follows:	Projected Total Depth:	4000						
Operator: NOI LINEILI NA	s tottous: atural Gas 15-095-20722		Arbuckle						
Vert Name: 29.23.23.4.	Old Total Depth 4260	Water Source for Drilling	well farm pond other						
comp. pate: 1	old lotal bepth HALYMIIIII	•3	s wett tarm pord other						
Directional, Deviated or Horizo	ntal wellbore? yes X no	Will Cores Be Taken?:	yes .X. no						
If yes, true vertical depth:		If yes, proposed zone:							
Bottom Hole Location	••••••								
		_							
<u>AFFIDAVIT</u>									
	that the drilling, completion and eve	entual plugging of this well	l will comply with K.S.A. 55-101,						
et. Seq.	minimum requirements will be met:								
to is agreed that the fortowing	mittinda reduitements with be met.								
	district office prior to spudding of		_						
3. The minimum amount of su	notice of intent to drill shall be purface pipe as specified below shall b	osted on each dritting rig be set by circulating cement	; t to the top: in all cases surface						
pipe shall be set throu	gh all unconsolidated materials plus	s a minimum of 20 feet into	the underlying formation;						
4. If the well is dry hole necessary prior to plug	e, an agr eem ent between the operato	r and the district office	on plug length and placement is						
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in:									
6. IF AN ALTERNATE II COMPL	LETION, PRODUCTION PIPE SHALL BE CEME ASES, NOTIFY DISTRICT OFFICE PRIOR 1	ENTED FROM BELOW ANY USABLE	WATER TO SURFACE WITHIN 120 DAYS						
			:						
I hereby certify that the states	ments made herein are true and to th	ne best of my knowledge and	belief.						
	h la	Wolbins	•						
Date:5/.2/97 Signat	ure of Operator or Agent:	Ti	tığıReservoir.Analys						
ı			KANSAS CORPORATIVED						
	FOR KCC USE: 095-207:	270001	KANSAS CORPORATION COMMISSION						
	API # 15- 015 - 20 /.	feet	MAN COMMISSION						
	Minimum surface pipe required	Freet per Alt. 1)X							
	Approved by:		MAY 05 1997						
	This authorization expires: 12	10-97	7-5-97						
	(This authorization void if drilli	ing not started within	CONSERVATION DIVINO						
	6 months of effective date.)		5-5-97 CONSERVATION DIVISION WICHITA, KS						
	Spud date: Agent		- A RO						
			•						
			1						
	Drill Pit Application (form CDP-1)		त						
- File (Completion Form ACO-1 within 120 day acreage attribution plat according (ys of spud date; to field promation orders:	۱۶						
· - Notify	y appropriate district office 48 hou	urs prior to workover or re	e-entry;						
- Submit	t plugging report (CP-4) after plugg	ring is completed:	•						
- octail	n written approval before disposing	or injecting salt water.							

IN ALL CASES PLOT THE INTENTED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intented well is in a prorated or spaced field, please fully complete this side of the form. If the intented well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO	. 15							
OPERAT	OR					OF WELL: COU		
LEASE							uth/north line of se	
WELL N	umber						ast/west line of se	ction
FIELD					SECTION	TWP	RG	_
NUMBER	OF ACRES	ATTRIBUT	ABLE TO WI	ELL	IS SECTION	REGULA	R OIIRREGULA	R
NUMBER OF ACRES ATTRIBUTABLE TO WELLOTR/OTR/QTR OF ACREAGE			IF SECTION	IS IRREGULAR	LOCATE WELL FROM NE	AREST		
		-		,	CORNER BOU	NDARY.		
	•				Section co: PLAT	rner used:	nenwse	SW
(Show	location					eage for prominit boundary	rated or spaced welly line.)	.ls.)
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In plotting the proposed location of the well, you must show:

KINGMAN CO.

1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;

SEWARD CO.

- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.