EFFECTIVE DATE: 2-3-91 State of Konsa

FORM C-1 4/90

NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

								_	_ Łast
Expected	Spud Date	06	30	91	.C. SW. SE sec	.21. Twp	.27. s, f	kg 1.Q., _3	🛚 West 🗸
		month	day	year "'					
				/	660°	feet f	rom South	line of Se	ection 🗸
OPERATOR:	License		510		1980	feet f	rom East	line of Sec	ction 🗸
Name: .			ATING COMPA		(Note: Locate well				
Address	8150	N CENTR	AL EXPRESSW	AY #645	. ምንል ያ	11.		•	1
City/Sta	ate/Zib.L/	AS, TX	75206	······	County:	Kıngın	an		/
Contact	Person:	Е. Н	• BITTNER		Lease Name: MCNAMEE			1-21	
Phone:2	14 696	-6916			Field Name: WC				
		-		/	Is this a Prorated Fie			XX no	
CONTRACTO	R: Licen:	se #:	5142		Target Formation(s): .		IPPIAN.		
Name:	STE	RLING DR	ILLING COMP	ANX	Nearest lease or unit				
				•••	Ground Surface Elevati				
Well Dril	led For:		Well Class:	Type Equipment:	Domestic well within 3				/ /
HC. ( )					Municipal well within		-	-	/
XX. oil	11	nj	Infield	XX Mud Rotary	Depth to bottom of fre	sh water:	52 <del>2</del>	00	
XX. Gas		-		Air Rotary	Depth to bottom of usa	hle uster.	20 T	20'	
0WW0		isposal	XX Wildcat	Cable	Surface Pipe by Altern		XX	2	
Seismi		-	With Without	045.0	Length of Surface Pipe				
ocisa		01 110100			Length of Conductor pi	na ramilirec	none	e requi:	red 🖊
té ouune d	old well i	information	as follows:		Projected Total Depth:	4150			····/
					Formation at Total Dep				
-					Water Source for Drill				
Сопр.	Date:		. Old Total Dep	th		XX well		pond	other./
•			·	/	DWR Permit #:			•	. /
Directiona	al, Deviat	ed or Hori	zontal wellbore	yes XX no	Will Cores Be Taken?:		yes	XX no	
	•				If yes, proposed zone:				
et. seq. It is agre 1. Th 2. Th pi 3. If ar 4. Th 5. If	eed that the approprime minimum ipe shall for the well and the distinct approprime approprime appud dat	the following the district of fire the control of t	ng minimum requirect office shall surface pipe as rough all unconsort plugging proposice on plug lenguict office will mpletion, product cases, notify cases, notify cases.	irements will be met:  be notified before se specified above shall be bidated materials plus al shall be submitted the and placement is necessary be notified before weltion pipe shall be cemedistrict office prior to	e set by circulating cem a minimum of 20 feet in to the district office. essary prior to plugging l is either plugged or p nted from below any usab o any cementing.	ent to the nto the und An agreem noduction le water to	top; in al erlying f ent between	l cases su  ormation; en the ope	rface rator
			tements made her nature of Operato	سارا کی	e best of my knowledge a		esident	Ė	
_		-	FOR KCC USE:					<b></b>	•
					-00-00		7 2		la s
			Conductor pi Minimum suri Approved by: EFFECTIVE DA This authori	pe required None face pipe required dy the Land Land Land Land Land Land Land Land	D feet per Alt. (1)2	CONSERVATION DIVISION Wichita, Kansas	9 2 NNF		الا لا
				effective date.)	ng not started within	Sur 10	<b>12</b> / 2	<u> </u>	フ
				Agent	:	as VIS	1991 	<u>'</u> _	1
			l			뎚			
				REMEMBER TO	):		\$1  -   Simulation		
•		- Fil	e Drill Pit Appl	ication (form CDP-1) ы	ith Intent to Drill;		2		0
				m ACO-1 within 120 day					
					o field proration orders urs prior to workover or				5
		- Sub	nit plugaina rer	orstrict office 48 not ort (CP-4) after plugg	ing is completed:	re-entry;			-
					or injecting salt water.				

19 to 18 1

## PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

## State Corporation Commission, Conservation Division 200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR SUNRISE OPERATING COMPANY LEASE MCNAMEE. WELL NUMBER 11-21: FIELD WC  NO. OF ACRES ATTRIBUTABLE TO WELL 10  DESCRIPTION OF ACREAGE SE/4 21 -27S-10V  NOTE: If plat depicted is insufficient your own scaled or surveyed plat.	IF IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.  for your circumstances, you may attach								
e PI	AT /								
In plotting the proposed location of the well, you must show:									
<ul> <li>The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;</li> <li>the well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;</li> </ul>									
·	of the Commission;  the distance of the proposed drilling location from the section's east and south lines; and								
4) the distance to the nearest lease or unit bour	the distance to the nearest lease or unit boundary line.								
I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Signature of Operator or Agent									
Date 6/24/91 Title Presid	ent								