

FOR KCC USE:

CORRECTED

HOR $\frac{1}{2}$ OWWO

FORM C-1 7/91

FORM MUST BE TYPED

EFFECTIVE DATE: 6-20-98

State of Kansas

FORM MUST BE SIGNED

DISTRICT # 7

NOTICE OF INTENTION TO DRILL

ALL BLANKS MUST BE FILLED

SGA7. Yes... No

Must be approved by the K.C.C. five (5) days prior to commencing well.

Expected Spud Date Pending Approval
month day year

Spot APPROX
NW - NE - SE Sec 19 Twp 27 S, Rg 10 East
 West

OPERATOR: License # 32119
Name: Northern Natural Gas
Address: P.O. Box 178
City/State/Zip: Cunningham, KS 67035
Contact Person: Dan Dobbins
Phone: (316) 298-6117

* 2395 feet from South / North line of Section
* 827 feet from East / West line of Section

IS SECTION REGULAR IRREGULAR?
(NOTE: Locate well on the Section Plat on Reverse Side)
County: Kingman
Lease Name: Prentice Well #: 19-32
Field Name: Cunningham

CONTRACTOR: License #: 5893
Name: Pratt Well Service

Is this a Prorated/Spaced Field? ... yes no
Target Formation(s): Viola
Nearest lease or unit boundary: 827
Ground Surface Elevation: 1760 feet MSL
Water well within one-quarter mile: yes ... no
Public water supply well within one mile: yes no
Depth to bottom of fresh water: 120 ft
Depth to bottom of usable water: 200 ft
Surface Pipe by Alternate: 1 ... 2
Length of Surface Pipe Planned to be set: 1477
Length of Conductor pipe required: 137
Projected Total Depth: 4072
Formation at Total Depth: Viola
Water Source for Drilling Operations:
 well ... farm pond ... other

Well Drilled For: Well Class: Type Equipment:
... Oil ... Enh Rec Infield ... Mud Rotary
... Gas Storage ... Pool Ext. ... Air Rotary
 OWWO ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes ... Other

If OWWO: old well information as follows:
Operator: Northern Natural Gas
Well Name: Prentice 19-32
Comp. Date: 4-8-78 Old Total Depth 4072

Directional, Deviated or Horizontal wellbore? yes ... no
If yes, true vertical depth: 4058 at end of lateral
Bottom Hole Location: 1500 FWL 2000 FNL
Sec. 20-T27S-R10W

Will Cores Be Taken?: ... yes no
If yes, proposed zone:

DOCKET No. 195,108-C (C-28,357)

AFFIDAVIT FOOTAGE WAS: 2235' FSL 820' FEL

IS: 2395' FSL 827' FEL

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 9-3-98 Signature of Operator or Agent: Dan Dobbins Title: Str. Reservoir Analyst

FOR KCC USE:
API # 15- 095-20691-0101
Conductor pipe required NONE feet
Minimum surface pipe required 1477 feet per Alt.
Approved by: WRG-4-98 JR / ORG 6-15-98 JK
This authorization expires: 12-15-98
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

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RECEIVED
KANSAS CORP COM
1998 SEP -11 P 12:12
9-4-98

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202.

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

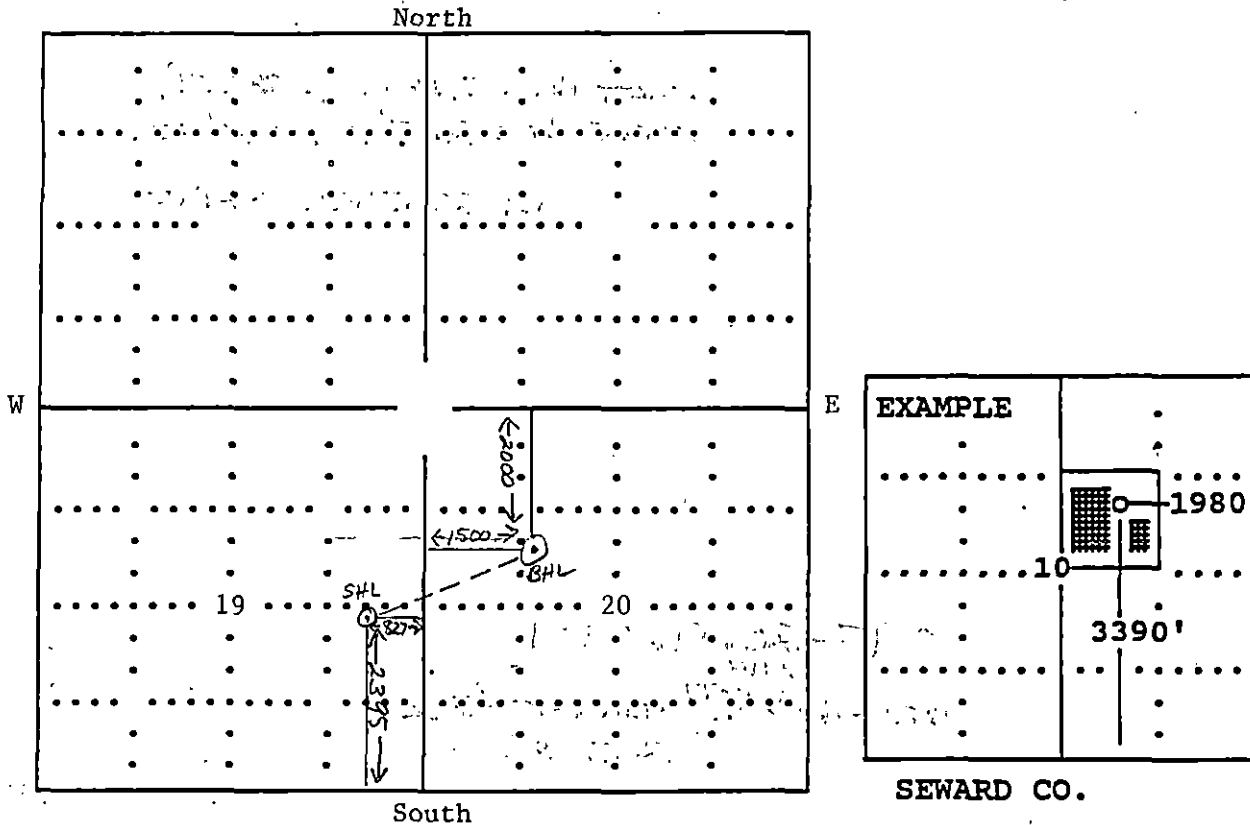
PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
 OPERATOR _____ LOCATION OF WELL: COUNTY _____
 LEASE _____ feet from south/north line of section
 WELL NUMBER _____ feet from east/west line of section
 FIELD _____ SECTION _____ TWP _____ RG _____

NUMBER OF ACRES ATTRIBUTABLE TO WELL _____ IS SECTION _____ REGULAR or _____ IRREGULAR
 QTR/QTR/QTR OF ACREAGE _____ IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST
 CORNER BOUNDARY.
 Section corner used: _____ NE _____ NW _____ SE _____ SW
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.