

FOR KCC USE:

FORM C-1 7/91

FORM MUST BE TYPED

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

EFFECTIVE DATE: 8-29-98  
DISTRICT # 7  
SSA? X Yes... No

State of Kansas  
NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well.

Expected Spud Date ..... Pending approval .....  
month day year

Spot ..... East  
SE - NW - NE. Sec 30. Twp 27. S, Rg 10. X West

OPERATOR: License # ..... 32119 ✓  
Name: ..... Northern Natural Gas .....  
Address: ..... P.O. Box 178 .....  
City/State/Zip: ..... Cunningham, KS 67035 .....  
Contact Person: ..... Dan Dobbins .....  
Phone: ..... (316) 298-6117 .....

..... 1227 ..... feet from South / North line of Section  
..... 1761 ..... feet from East / West line of Section  
IS SECTION X REGULAR \_\_\_\_\_ IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)  
County: ..... Kingman .....  
Lease Name: ..... Prentice ..... Well #: 30-21 .....  
Field Name: ..... Cunningham .....

CONTRACTOR: License #: ..... 5893 ✓  
Name: ..... Pratt Well Service .....

Is this a Prorated/Spaced Field? .... yes X. no

Well Drilled For: Well Class: Type Equipment:  
... Oil ... Enh Rec X Infield ... Mud Rotary  
... Gas X Storage ... Pool Ext. ... Air Rotary  
X OWWO ... Disposal ... Wildcat ... Cable  
... Seismic; ... # of Holes ... Other  
... Other .....

Target Formation(s): ..... Viola .....

Nearest lease or unit boundary: ..... 1227' .....

Ground Surface Elevation: ..... 1668' ..... feet MSL

Water well within one-quarter mile: X. yes .... no

Public water supply well within one mile: .... yes X. no

Depth to bottom of fresh water: ..... 120' .....

Depth to bottom of usable water: ..... 200' .....

Surface Pipe by Alternate: X 1 ..... 2

Length of Surface Pipe ~~Planned to be set~~: ..... 1450' .....

Length of Conductor pipe required: ..... 85' .....

Projected Total Depth: ..... 3990' .....

Formation at Total Depth: ..... Viola .....

Water Source for Drilling Operations:  
X well .... farm pond .... other

If OWWO: old well information as follows:  
Operator: ..... Northern Natural Gas .....  
Well Name: ..... Prentice 30-21 .....  
Comp. Date: 4-9-78 ..... Old Total Depth ..... 4453' .....

(APPLY FOR FROM DWB)

Directional, Deviated or Horizontal wellbore? X. yes .... no  
If yes, true vertical depth: ..... 3990' at end of lateral  
Bottom Hole Location: ..... 1480 FWL 1350 FNL .....  
Sec. 30 27S R10W

Will Cores Be Taken?: ..... yes X. no

If yes, proposed zone: .....

HORIZONTAL DOCKET NO. 195, 733-C

(C-78,483)

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE IS COMPLETED, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 7/29/98 ..... Signature of Operator or Agent: Jeff Kennedy ..... Title: Agent .....

FOR KCC USE:  
API # 15- 095-206930101  
Conductor pipe required NONE feet  
Minimum surface pipe required 1450 feet per Alt. ① X  
Approved by: [Signature] 8-24-98  
This authorization expires: 2-24-99  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

*Rec'd 8-24-98*

30  
27  
10W

- REMEMBER TO:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
  - File Completion Form ACO-1 within 120 days of spud date;
  - File acreage attribution plat according to field proration orders;
  - Notify appropriate district office 48 hours prior to workover or re-entry;
  - Submit plugging report (CP-4) after plugging is completed;
  - Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202.

