

EFFECTIVE DATE: 8-20-93

DISTRICT # 2

SGA? Yes No

State of Kansas
NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date: August 15 1993
Month day year

NE NE SW Sec 14 Twp 27S S. Rg 10

Operator: License # 30146
Name: Mach Petroleum, Inc.
Address: P.O. Box 35583
City/State/Zip: Tulsa, Oklahoma 74153
Contact Person: Thomas C. Mach
Phone: 918-496-0442

2310 feet from South / North line of Section
2310 feet from East West line of Section
IS SECTION REGULAR IRREGULAR
(NOTE: Locate well on the Section Plat on Reverse Side)
County: Kingman
Lease Name: Sale Well #: 1
Field Name: Dresden

CONTRACTOR: License #: 5420
Name: White and Ellis

Is this a Prorated/Spaced Field? ... yes no
Target Formation(s): Mississippi/Viola
Nearest lease or unit boundary: 330
Ground Surface Elevation: 1746 feet
Water well within one-quarter mile: yes no
Public water supply well within one mile: yes no
Depth to bottom of fresh water: 100-150
Depth to bottom of usable water: 180
Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 200
Length of Conductor pipe required: N/A
Projected Total Depth: 4525
Formation at Total Depth: Simpson
Water Source for Drilling Operations:
 well farm pond other
DWR Permit #: _____
Will Cores Be Taken?: yes no
If yes, proposed zone: _____

Well Drilled For: Well Class: Type Equipment:
 Oil Enh Rec Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 OWWO Disposal Wildcat Cable
 Seismic; # of Holes: Other

If OWWO, old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth: _____

Directional, Deviated or Horizontal wellbore? ... yes no
If yes, true vertical depth: _____
Bottom Hole Location: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 101, et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
Date: 8/3/93 Signature of Operator or Agent: Thomas C. Mach Title: President

FOR KCC USE:
API # 15- 095-21681-0000
Conductor pipe required None feet
Minimum surface pipe required 200 feet per Alt. ①
Approved by: CB 8-13-93
This authorization expires: 2-13-94
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

RECEIVED
STATE CORPORATION COMMISSION

AUG 21 1993

8-21-93

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration order;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

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