

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

Pratt

County. Sec. 32 Twp. 26S Rge. (E) 13 (W)

Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines 2310' from North & 330' from East lines

Lease Owner Continental Oil Co.

Lease Name N. Tregellas Well No. 3

Office Address Drawer 1267, Ponca City, Oklahoma

Character of Well (completed as Oil, Gas or Dry Hole) Dry

Date well completed 12-31-52 19

Application for plugging filed 1-14-53 19

Application for plugging approved 1-16-53 19

Plugging commenced 4-24-53 19

Plugging completed 4-27-53 19

Reason for abandonment of well or producing formation Dry

If a producing well is abandoned, date of last production -- 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well M. A. Rives - Pratt, Kansas

Producing formation Lansing Depth to top 3790 Bottom 4025 Total Depth of Well 4445 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Lansing	Dry	3790	4025	10 3/4 5 1/2	857 4462	None 3216

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Sanded hole 4025' to 3910' and dumped 5 sacks cement. Pulled casing. Filled hole with heavy mud to 300'; set 10' rock bridge and dumped 20 sacks cement. Filled hole with heavy mud to 35'; set rock bridge and capped with 10 sacks cement. P&A 4-27-53.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor West Supply Company
Address Chase, Kansas

STATE OF Kansas COUNTY OF Barton, ss.
F. L. Dunn

(employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

JMW-JMW
State Corp. Comm.
TCD
File

(Signature)

F. L. Dunn 5-7-53

Box 161, Great Bend, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 5th day of May, 1953.

My commission expires August 25, 1956

6-51-20M

PLUGGING
BOOK SEC-32T-26R-13W
PAGE 73 LINE 13

RECEIVED
MAY - 7 1953
CONSERVATION DIVISION
Wichita, Kansas

State Corp. Comm.

WELL LOG

CONTINENTAL OIL CO.

Described as your Tregallis
#2 Well, located in Gratt Co.,
Kansas

FROM	TO	FORMATION
0	215	Sand & sand rock
215	642	Sand rock, shale & red bed.
642	844	Red Bed & shells
844	865	Anhydrite
865	872	Anhydrite
872	1380	Shale, shells, & salt
1380	1830	Shale & shells
1830	1950	Shale & shells
1950	2163	Lime & shale
2163	2245	Lime & shells
2245	2300	Lime & shells, shale
2300	2470	Shale & lime
2470	2640	Shale & lime
2640	2847	Shale & lime
2847	3027	Shale & lime
3027	3120	Lime
3120	3217	Lime
3217	3297	Lime
3297	3380	Lime
3380	3466	Lime
3466	3537	Lime
3537	3639	Lime & shale
3639	3670	Lime
3670	3746	Lime
3746	3792	Lime
3792	3827	Lime
3827	3884	Lime
3884	3934	Lime & shale
3934	3958	Lime
3958	4025	Lime & shale
4025	4068	Lime
4068	4095	Lime
4095	4192	Lime
4192	4245	Chat & chert
4245	4247	Shale
4247	4259	Shale
4259	4267	Lime
4267	4275	Lime
4275	4279	Cherty lime
4279	4317	Shale & chert
4317	4340	Cherty lime
4340	4359	Lime
4359	4370	Sand & shale
4370	4392	Shale & sand
4392	4435	Conglomerate
4435	4443	Lime
4443		Total Depth

H-17-52

PLUGGING	
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NEW WELL COMPLETION AND/OR ABANDONMENT RECORD

A. F. E. No.

1 Dist West Kansas Field Chance Lease N. Tracollan Well No. 3
 2 Co. Waco State KANSAS Contractor WACO SUPPLY CO. T.D. 4445 P.D. 4025 ft.
 3 Landing Flange Elev. + 1755 ft. Depth Measured From ES; Height of Measuring Point from Landing Flange 6 ft.
 4 Date Spudded 4-26-55 Drilling Completed 4-27-55 Tested 4-27-55 Rig Released

CASING LINER AND TUBING RECORD

SIZE O. D. IN.	WT. LB./FT.	THREADS NO. & TYPE	GRADE AND MAKE	NEW OR S. H.	E. L. L.W. SMLS.	DEPTH SET FT.	MEASUREMENTS INC. THREADS			TOP OF LINER	NO. OF JOINTS	HOLE SIZE
							QUANTITY SET	QUANTITY PULLED	QUANTITY LEFT IN HOLE			
10 3/4	29		Amico	II	ST	865	857	None	857		22	
5 1/2	34	6RT	J-55	II	4044	4462'4"	3215'10"	1246'6"			103	pulled

CEMENTING RECORD

METHOD	MAKE AND TYPE CEMENT	SACKS USED	SQUEEZED AWAY	NO. OF BATCHES	FINAL PRESSURE	SLURRY WT. LB./GAL.	HOURS SET	DEPTH		REMARKS: TEMP. CALIPER, OTHER LOGS
								FROM	TO	
None										

ACIDIZATION AND SHOT RECORD

DATE	PRODUCTION OR P. I.		HOW TEST MADE	GAL. ACID	SHOT QTS.	DEPTH		NAME OF ZONE	TYPE FORMATION	REMARKS
	BEFORE	AFTER				FROM	TO			
None										

SECTION PERFORATED

NAME OF PAY	DEPTH		SIZE OF HOLE	HOLES PER FOOT	DATE	SERVICE CO. OR TYPE SLOTS	REMARKS
	FROM	TO					
None							

PRODUCING EQUIPMENT

28 RODS: Number _____ Size _____ in., Number _____ Size _____ in., Total Singles _____ Length _____ ft.
 29 PUMP: Size _____ Plunger Diam. _____ Make _____ Type _____
 30 PUMPING UNIT: Make _____ Type _____ Stroke _____ in. @ _____ SPM; Beam Capacity _____ lb.
 31 Torque @ 20 SPM _____ in. lbs.; Gear Box _____ H.P., Prime Mover Make _____
 32 H.P. @ _____ RPM. Other Remarks _____
 33 GAS ANCHOR _____
 34 OTHER LIFT EQUIPMENT _____
 35 PACKER: Set at _____ ft. Make _____ { ALSO SEE SKETCH ON REVERSE SIDE }

PRODUCING STRATA

NAME	TOP	BASE	POROSITY %	PERM. MD.	NET THICKNESS FT.	REMARKS: STATE CONTENTS OF ALL PRODUCING STRATA, O. G. & W. GIVING FLUID CONTACTS, D. S. T., ETC.
Lansing	3790	4025				Dry

REMARKS: Moved in casing pulling tools. Bonded hole 4025' to 3790' and cased 5' cement cement. Put 22' casing on casing and shot at 3500', 3250', and 3200'. Worked casing loose. Pulled 105 jts. 5 1/2" casing. Filled hole with heavy mud 3860' to 300'; set 10' rock bridge and dumped 20 sacks cement. Filled hole with heavy mud to 35'; set rock bridge and capped with 10 sacks cement. MSA 4-27-55.

Material left in hole cleared on 4/27/55

Location: 2310' from North and 330' from East Lines of Sec. 32, T26N, R12W, Pratt County, Kansas.

56 Estimate Total Cost \$ 790 Conoco Interest 100 % Operated by Continental Oil Company
 57 Potential 221 b/d-Mcf/d @ _____ #TP and #CP on _____ Hr. Test Meas. Est. Allowable _____ b/d
 58 Other Production or Well Test Results _____
 59 _____
 60 Signed [Signature] District Superintendent
 61 Signed _____ Division Superintendent
 62 Signed _____ Region Manager
 63 Signed [Signature] District Engineer
 64 Prepared by B. H. Wingo Date May 5, 1955
 DISTRIBUTED TO
 Mgr. P. & D. [Signature] Acct'g [Signature]
 Region [Signature] District [Signature]
 Others State Corp. Conn.