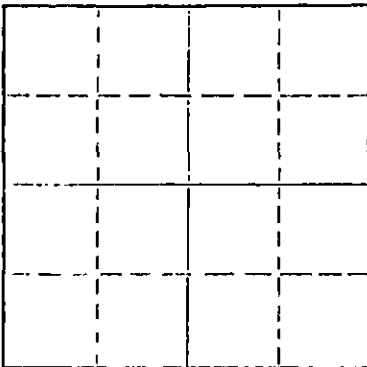


Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission

WELL PLUGGING RECORD

P. O. Box 17027
Wichita, Kansas 67217
NORTH



Locate well correctly on above
Section, Plat

Pratt County, Sec. 32 Twp. 26 Rge. 13 (E) (W) X
Location as "NE/CNWSW" or footage from lines NE NE NE
Lease Owner Earl Allen Oil Co.
Lease Name Tregellas Well No. #1
Office Address Box 339 Great Bend, Kansas
Character of Well (completed as Oil, Gas or Dry Hole)
Date well completed 19
Application for plugging filed 19
Application for plugging approved 19
Plugging commenced 1-17-75 19
Plugging completed 1-25-75 19
Reason for abandonment of well or producing formation

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced?

Name of Conservation Agent who supervised plugging of this well G. R. Biberstein
Producing formation Depth to top Bottom Total Depth of Well 4286'
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				5 1/2"	4260'	3401.09'
				8 5/8"	859'	

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Made bottom hole plug back with sand to 4250'. Mixed and ran 5 sacks cement thru dump bailer.
Mudded hole to 265' - set 15' rock bridge. Filled hole with 3 1/2 yards ready-mix concrete

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Southwest Casing Pulling Co.
Address Box 364 Great Bend, Kansas 67530

STATE OF Kansas COUNTY OF Barton, ss.

Southwest Casing Pulling Co. (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) W. C. Spencer Sec.
Box 364 Great Bend, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 27 day of January, 19 75

My commission expires 24 October 1976

Sidney D. Miller
Notary Public

RECEIVED
STATE CORPORATION COMMISSION

JAN 28 1975 1-28-75

CONSERVATION DIVISION
Wichita, Kansas

15-151-10803-04880

CONTINENTAL OIL COMPANY

#1 Tregellas NE-NE NE 32-26-13
Pratt County, Kansas

0	15	Surface clay
15	167	Shale, sand & shells
167	210	Sand
210	450	Shale & red bed
450	720	Red bed, shale & shells
720	839	Red bed, shale & shells
839	854	Anhydrite
854	860	Red rock & shale
860	1140	Shale
1140	1365	Shale & shells
1365	1570	Shale & shells
1570	1790	Shale & shells
1790	1915	Shale & shells
1915	2015	Sandy lime
2015	2130	Shale & shells
2130	2215	Shell & shale & lime
2215	2325	Lime
2325	2420	Lime
2420	2510	Lime
2510	2595	Lime
2595	2670	Lime broken
2670	2785	Broken lime
2785	2835	Shale & shells
2835	2935	Lime broken
2935	3020	Broken lime
3020	3080	Lime & shale
3080	3150	Lime
3150	3245	Lime
3245	3312	Shale & Lime
3312	3362	Shale & shells
3362	3422	Lime & shale
3422	3480	Lime
3480	3520	Lime
3520	3576	Lime
3576	3615	Lime
3615	3647	Shale & shells
3647	3685	Shale
3685	3758	Shale & lime
3758	3786	Lime
3786	3811	Lime brown
3811	3835	K. C. lime
3835	3895	Lime
3895	3935	Lime
3935	3957	Lime
3957	3989	Lime
3989	4027	Lime & shale
4027	4052	Lime
4052	4095	Lime
4095	4130	Shale & lime
4130	4152	Lime
4152	4192	Lime
4192	4227	Shale & lime
4227	4260	Shale
4260	4270	Shale & lime
4270	4276	Chert & lime
4276	4286	Chert & lime
4286		ROTARY TOTAL DEPTH

COMMENCED: 5-11-51
COMPLETED: 6-1-51

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STATE CORPORATION COMMISSION
DEC 16 1974
CONSERVATION DIVISION
Wichita, Kansas

Tops:

Anhydrite 839'
Lansing-K. C. 3811'
Mississippian 4263'

Casing Record

Set 13-3/8" surface casing at 143' with 200 sacks cement and 2cc. Set 9" surface casing at 859' with 500 sacks cement. Set 5 1/2" oil string at 4260' with 150 sacks cement.