

15-151-10827-00-00

STATE OF KANSAS  
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
212 No. Market  
Wichita, Kansas

WELL PLUGGING RECORD

Pratt County, Sec. 33, Twp. 26 Rge. (E) 13 (W)

Location as "NE/CNWxSWx" or footage from lines NW SW NE

Lease Owner West Supply Company

Lease Name Galbeck Well No. 12

Office Address Box 327, Chase, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) oil

Date well completed January 23 19 52

Application for plugging filed June 3 19 66

Application for plugging approved June 6 19 66

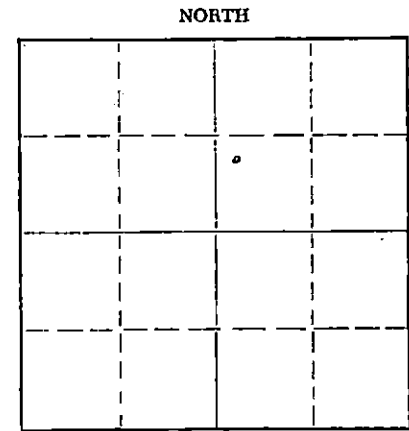
Plugging commenced July 25 19 66

Plugging completed July 29 19 66

Reason for abandonment of well or producing formation depleted

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes



Locate well correctly on above  
Section Plat

Name of Conservation Agent who supervised plugging of this well Archie Elving

Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 4475 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
		0	872'	8 5/8"	872'	none
		0	4472'	5 1/2"	4472'	3099.50

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Pushed plug to 4275', set 10' rock bridge and dumped 5 sacks of cement at 4265'.

Pushed Halliburton plug to 325'. Set 10' rock bridge. Mixed 4 sacks of cement with 10# of calcium chloride and dumped. Let set over night. Bailed hole down and dumped 21 sacks of cement. Filled hole with mud to 40', set 10' rock bridge and capped hole with 10 sacks of cement.

8-5-66

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CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)  
Name of Plugging Contractor Pipe Pullers, Inc.  
Address Box 486, Ellinwood, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.  
Dean Wells (employee of owner) or (owner-or-operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Dean Wells  
Ellinwood, Kansas  
(Address)

SUBSCRIBED AND SWORN TO before me this 2 day of August, 19 66

My commission expires July 7, 1968  
[Signature] Notary Public.

15-151-10827-0000

WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY  
508 East Murdock, Wichita, Kansas

COPY

Company- DEEP ROCK  
Farm- Calbeck No. 12

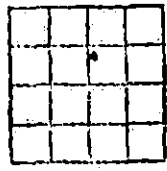
SEC. 33 T. 26 R. 13W  
NW SW NE

Total Depth. 4475  
Comm. 11-26-51  
Shot or Treated.  
Contractor.  
Issued. 5-3-52

Comp. 1-23-52

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Pratt KANSAS

AUG 5 1966  
8-5-66  
CONSERVATION DIVISION  
Wichita, Kansas Elevation 1961



CASING:

8 5/8" 372'  
5 1/2" 4474'

Production. 234 BO & NW

Figures indicate Bottom of Formation s.

Drillers log 0-3500			
surface clay	40	limestone brn, chert	4013 dolomite brn, chert
sandy clay	80	shale green	4022 fair poro. 4462
sand	170	limestone, less chert	4038 shale green 4464
red beds	245	shale brown	4040 dolo. sand 4469
shale & red beds	670	limestone	4052 dolo. chert, poro. 4475
red beds	830	shale brown	4059 Total Depth
anhydrite	841	limestone brown	4062
shale	1060	limestone	4065 Tops:
shale, shells & salt	1810	limestone, poro.	4070 Stone corral 830
shale & limestone	2755	limestone	4080 Heebner 3598
sandy limestone & shale	2990	shale brown	4088 Leavenworth 3603
limestone & shale	3500	limestone	4096 Snyderville 3608
limestone	3537	shale brown	4103 Toronto 3617
limestone & poro.	3556	limestone, chert brn	4108 Douglas 3634
limestone, fair poro.	3582	shale brown	4118 Brown Lansing 3762
shale	3584	limestone brown,	Lansing 3786
limestone	3598	porosity	4125 Base-Kansas City 4108
shale blk	3603	shale, limestone	4130 Mississippi 4208
limestone brown	3608	limestone, chert	4152 Kinderhook 4219
shale, green, tr sand	3617	shale brown, some	Viola 4230
limestone	3634	limestone & chert	Simpson 4329
shale, shaly sand	3668	shale	Arbuckle 4430
sand, micaceous	3707	limestone, chert	
shale green & brown	3762	chert,	4170 No show 3537-56'
limestone brown	3768	chert, green shale	4184 Possible tr stain 3556-82'
shale	3780	shale	4195 Possible tr oil 3668-3707'
limestone	3784	chert,	4198 stain at top?
shale	3786	chert	4208 Trace spotted stain
limestone, chert	3803	shale, green, chert	4219 3809-24'
limestone, shale	3809	maroon & green	4230 Fair oil stain 3839-55'
limestone brown, tr		chert, brown	4249 No show 3881-84'
chert, some poro.	3824	shale green, limestone	No show 3892-3902'
limestone	3829	green-brown, chert	4280 No show 3907-17'
shale brown	3831	chert	4324 No show 3921-27'
limestone	3837	limestone, green	Spotted stain 3936-43'
shale brown	3839	shale	4329 Fair stain 3952-59'
limestone, poro.	3855	shale green sdy strks	4334 Good sat. tr odor 3969-73'
limestone, shale	3881	sandy limestone	4342 Good sat. tr odor 3985-94'
limestone, chert	3884	sand brown	4342 Good stain 4003-09'
shale	3892	sand, brown limestone	4350 Fair stain; slight odor
limestone, some poro.	3917	sand brown green,	4356 tr free oil 4059-62'
limestone, chert	3921	fair porosity	4356 Trace stain 4065-70'
limestone, chert		dolomite, brown some	4366 Slight spotted stain
some porosity	3927	sandy	4366 4118-25'
limestone	3932	shale green sdy	4369 Possible Miss. some dead
shale	3936	sand brown green	4374 brown stain 4184-95'
limestone, poro.	3943	tr green shale	4374 Fair show dead oil 4208-19'
limestone, no poro.	3946	shale green strks sand	4415 No show 4230-49'
shale	3952	brown dolomite	4415 Fair odor & stain tr. free
limestone brown	3959	simpson shale green	4433 oil 4280-4324'
limestone brown	3966	dolo. brown, fair	4436 Fair odor, good stain
shale brown	3969	porosity	4436 4334-42'
limestone, poro.	3973	shale green	4437 Some spotted live stain,
limestone	3985	dolomite brown, sdy	4442 much dead blk stain
limestone, some shale		chert	4442 4350-56'
strks	3994	dolomite, chert, strks	4449 Good stain 4369-74'
limestone	4003	shale green sdy	4449 Good odor, fair show, free
limestone, poro.	4009	dolomite brown tr	4453 oil 4430-33'
		sand grains	4453 OVER

COPY

Cont'd

Company-- Deep Rock  
Farm - No. 12 Calbeck  
33-26-13W  
NW SW NE

Fair odor & spotted oil  
show 4433-36'  
Fair odor; and spotted  
sat. 4437-42'  
Good odor & saturation  
4449-53'  
Good odor, much free oil  
4453-62'  
Spotted stain 4464-69'  
Some odor & free oil  
4469-75'

DST: #1 4049-72' open 30 mins.  
rec. 15' mud no oil, gas, or  
wtr, No BHP  
DST: #2 4278-4310' open 45 mins.  
rec. 170' oil cut mud BHP 686#  
DST: #3 4329-39' open 1 hr. rec.  
305' oil & muddy oil BHP 1211#  
DST: #4 4433-42' open 1 hr. rec.  
60' heavily oil cut mud, no wtr.  
BHP 597#.  
DST: #5 4442-60' open 1 hr. rec.  
145' heavily oil cut mud a little  
free oil no wtr.

Completion Data:

Perforated 164 holes 4290-4318'  
bailed 10 gallons of free oil  
Acidized w/500 gals.  
Swabbed 96 BO & 12 bbls. acid and  
acid wtr swabbed down to 2500.  
Shut in for 45 mins.  
Opened well flowed 25 BO in 22 mins.  
Shut well in over night, would not  
flow next morning.  
Swabbed 157½ bbls. oil in 5 hrs.  
Ran tubing and rods and put on pump.

All measurements are from the top  
of the rotary bushing which is 2'  
above the derrick floor.

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CONSERVATION DIVISION  
TOPEKA, KANSAS