

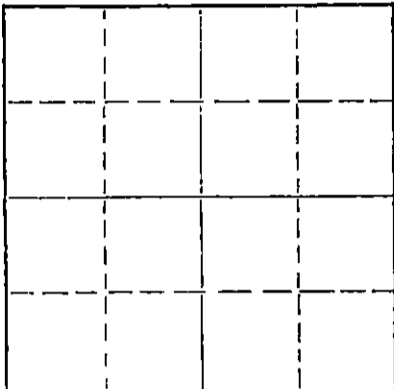
STATE OF KANSAS  
STATE CORPORATION COMMISSION

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
P. O. Box 17027  
Wichita, Kansas 67217  
NORTH

WELL PLUGGING RECORD

Pratt County, Sec. 33 Twp. 26S Rge. 13W (E) (W)

Location as "NE/CNW/SW" or footage from lines SW SW NW  
Lease Owner Dundee Oil & Supply Inc.  
Lease Name ~~XXXXXXXXXXXXXXXXXXXXXXXXXXXX~~ Strait Well No. 4  
Office Address ~~Box~~ P.O. Box 2391, Tulsa, Okla.  
Character of Well (completed as Oil, Gas or Dry Hole) Oil  
Date well completed \_\_\_\_\_ 19\_\_\_\_  
Application for plugging filed July 1973 19\_\_\_\_  
Application for plugging approved July 1973 19\_\_\_\_  
Plugging commenced 9-8-1973 19\_\_\_\_  
Plugging completed 9-14-1973 19\_\_\_\_  
Reason for abandonment of well or producing formation Not commercial



Locate well correctly on above Section Flat

If a producing well is abandoned, date of last production June 1973 19\_\_\_\_  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Russell Biberstein  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well \_\_\_\_\_ Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

| FORMATION | CONTENT | FROM | TO | SIZE      | PUT IN | PULLED OUT |
|-----------|---------|------|----|-----------|--------|------------|
|           |         |      |    | 10 3/4"   | 775'   | none       |
|           |         |      |    | 5 7/8" 7" | 4431'  | 2925'      |
|           |         |      |    |           |        |            |
|           |         |      |    |           |        |            |
|           |         |      |    |           |        |            |
|           |         |      |    |           |        |            |
|           |         |      |    |           |        |            |

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

9-8-1973 Plugged off bottom. Dumped sand to 4000'. Mixed and dumped 5 sx of cement.

9-14-1973 Plugged off top. Set 10' rock bridge in 8 5/8" surface casing at 250'. Filled 8 5/8" surface casing from 250' to base of cellar with 3000 lb. P.S.I. ready - mix concrete.

10-26-73

RECEIVED  
STATE CORPORATION COMMISSION  
OCT 26 1973  
CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)  
Name of Plugging Contractor RUSS CASING PULLING, INC.  
Address P.O. Box 1082, Great Bend, Kansas 67530

STATE OF Oklahoma, COUNTY OF Tulsa, ss.  
\_\_\_\_\_  
(employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Michael A. Dundee

SUBSCRIBED AND SWORN TO before me this 25 day of Oct, 1973

My commission expires Jan 25, 1973 Michael A. Dundee Notary Public.

KANSAS WELL LOG BUREAU -- KANSAS GEOLOGICAL SOCIETY

508 EAST MURDOCK - WICHITA, KANSAS

15-151-10840-0000

COPY

COMPANY DEEP ROCK & RINE DRILLING CO.

SEC. 33 T. 26 R. 13W

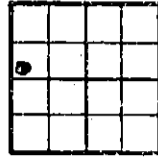
FARM K. D. Strait NO. 4

LOC. SW SW NW  
330' E of WL, 330' N of SL,  
NW/4

TOTAL DEPTH 4434  
COMM. 10-7-50 COMP. 11-1-50  
SHOT OR TREATED  
CONTRACTOR Rine Drilg Co. ; Hanley Drilg Co.  
ISSUED 12-30-50

COUNTY Pratt

KANSAS



CASING  
10 3/4" 775' cem w/500 sx.  
7" 4431' cem w/200 sx.

ELEVATION 1964 DF

PRODUCTION 114 bbls.

FIGURES INDICATE BOTTOM OF FORMATIONS

surface dirt 40  
shale, shells 315  
shale, sand 790  
red bed, shale, shells 1205  
shale, shells 1290  
salt 1460  
shale, shells 1605  
shale 2095  
lime sandy 2150  
sand, lime 2290  
lime, shale 2490  
shale 2975  
lime 3070  
shale 3180  
shale, lime 3390  
shale 3470  
lime 3927  
lime, chert 3953  
lime 4085  
shale 4173  
lime, chert 4279  
lime 4340  
lime, chert 4352  
Core #1 4362  
Core #2 4373  
lime RTD 4432  
lime soft, w/ green shale 4434

test. Recovered 240' gas cut mud & wtr; no free oil. BHP 1320#. 10 mins.

DST #2 3960-70 Open 1 hr. Lansing zone #6; good blow throughout test. Rec. 30' mud; very slightly gas cut; no oil or wtr; BHP 0.

DST #3 3980-4006 Open 1 hr Lansing zones #7 & #8; good blow. Rec. 61' gas cut mud. BHP 0.

DST #4 Viola Chert-4313-40; Open 1 hr. very good blow, gas in 24 min. Rec. 30' very gassy & slightly oil cut mud, 180' oil & mud (about half & half) very gassy 90' clean oil, BHP 1050#, 10 min.

DST #5 Simpson 4350-73; Open 1 hr. Good blow throughout. Rec. 180' oil cut mud; 450' salt wtr w/a little oil. Initial flowing pressure 90#, final 315#. BHP 1275#, 10 min.

Ran Schlumberger to 4431' Microlog 3495-4431'.

Sand Record:  
Arbuckle 4430 4434

Production Record: Natural  
10-31-50 203 bbls oil 8 hrs swab  
10-10-50 80 " " 24 " Pumping  
11-11-50 98 " " 24 " "  
11-12-50 114 " " 24 " "

Total Depth

Tops:  
Heebner shale 3611  
Dodge (Toronto) 3632  
Base Oread 3658  
Douglas 3658  
Brown Lansing 3771  
White Lansing 3796  
Conglomerate 4195  
Kinderhook 4230  
Viola 4254  
Simpson 4349  
Arbuckle 4430

DST #1 Lansing 3847-62  
Open 1 hr. Lansing zone #2, good blow throughout

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STATE CORPORATION COMMISSION  
JUL 23 1973  
CONSERVATION DIVISION  
Wichita, Kansas