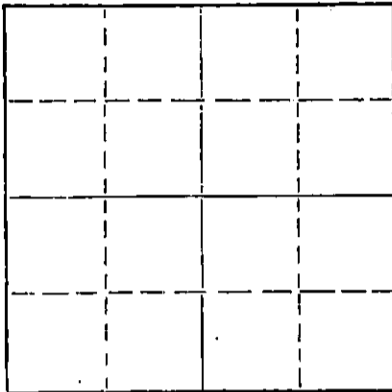


STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
P. O. Box 17027
Wichita, Kansas 67217
NORTH

WELL PLUGGING RECORD



Locate well correctly on above
Section Plat

Pratt County, Sec. 33 Twp. 26S Rge. 13W (E) (W)
Location as "NE/CNW/SW" or footage from lines NW SW NW
Lease Owner Dundee Oil & Supply Inc.
Lease Name Strait Well No. 6
Office Address P.O. Box 2391, Tulsa, Okla.
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed 19
Application for plugging filed July 1973 19
Application for plugging approved July 1973 19
Plugging commenced 9-4-1973 19
Plugging completed 9-14-1973 19
Reason for abandonment of well or producing formation Not commercial

If a producing well is abandoned, date of last production June 1973 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? YES

Name of Conservation Agent who supervised plugging of this well Russell Biberstein
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well _____ Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8"	860'	none
				5 1/2"	4464'	2922'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

9-4-1973 Plugged off bottom. Dumped sand to 4000'. Mixed and dumped 5 sx of cement.

9-14-1973 Plugged off top. Set 10' rock bridge in 8 5/8" surface casing at 250'. to base of cellar with 3000 lb. P.S.I. readymix concrete.

10-26-73
RECEIVED
STATE CORPORATION COMMISSION
OCT 26 1973
CONSERVATION DIVISION
Wichita, Kansas

Name of Plugging Contractor RUSS CASING PULLING, INC.
Address P.O. Box 1082, Great Bend, Kansas 67530
(If additional description is necessary, use BACK of this sheet)

STATE OF Oklahoma, COUNTY OF Tulsa, ss.
(employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Michael A. Biberstein

SUBSCRIBED AND SWORN to before me this 25 day of Oct, 1973

My commission expires Jan 25, 1973 Notary Public.

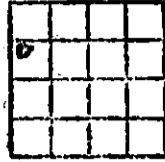
COPY

Company- DEEP ROCK
 Farm- Strait No. 6

SEC. 33 T. 26 R. 33W
 NW SW NW
 1650' S. of NL 330' E. of WL

Total Depth. 4465
 Comm. 12-11-51 Comp. 1-12-52
 Shot or Treated.
 Contractor. Rine Drdg. Co.
 Issued. 4-26-52

County Pratt
 State KANSAS



Elevation. 1962 ft

Production. Pot. 147 BO & 8% wtr.

CASING:

8 5/8" 860' cem. w/350 sx
 5 1/2" 4464' cem. w/250 sx
 2 3/8" EUE tubing

Figures indicate Bottom of Formations.

sandy clay	80
sand	170
red bed	250
shale & red bed	735
red bed	830
anhydrite	855
shale	1320
shale, shells & salt	1835
shale & lime	2820
sandy lime & shale	3000
lime & shale	3520
sandy lime & shale	3690
shale & lime	3800
lime	4140
lime & chert	4150
lime	4180
lime & chert	4245
lime & shale	4273
shale, lime & chert	4330
lime & chert	4363
sandy lime	4369
lime & shale	4465
Total Depth	

DST: #4 4310-29' Viola,
 open 45 min. very strong
 blow throughout test. gas
 to surface in 31 min. rec.
 2380' clean gassy oil.
 BHP 1250# (15 min) Initial
 flow pressure 545#, final
 flow pressure 690#.
 DST: #5 4430-49' arbuckle
 open 30 min. weak blow
 which died in 3 min. rec.
 15' gassy mud trace oil,
 BHP 170# (15 min.)
 DST: #6 4449-4464' arbuckle
 open 1 hr. weak blow
 throughout test. rec. 150'
 gas & 30' mud with trace
 oil, BHP 0# (15 min.)

Coring Record:

Cored 4346-63 rec. 15' 6"
 green sandy shale
 4' shale green very sandy
 sand, brown medium, sub-
 rounded to sub-angular,
 glassy, argillaceous- tr.
 odor.
 3' 6" sand brown as above
 saturated 3' sand, as above
 streaks interfingered shale;
 sand, as above, green spotted
 saturation.
 4' 6" sand shale & shaly sand,
 as above some dolomite sand,
 spotted saturation.

Completion Record:

Drillers T.D. 4465'
 Schlumberger T.D. 4464'
 1-7-52: Drilled and cleaned
 out to top of plug @ 4428'
 1-9-52: Ran Gamma Ray Neutron
 Log. Perforated 5 1/2" casing
 4309'-4334' with 75 holes.
 Hole filled with oil. Ran
 bailer. 200' of oil in hole.
 Continued swabbing 5 1/2" casing.
 1-10-52: Swabbed tubing.
 Acidized with 500 gal. Dowell
 "X" treatment through perf.
 Swabbed load oil & acid.
 1-12-52: Swabbed well through
 2-3/8" tubing 16 hrs. Released
 unit. Well completed.

DST: #1 3819-38' Lansing
 zone #1, open 1 hr.; small
 blow throughout test. rec.
 65' gas & 25' slightly oil
 & gas cut mud. Bottom hole
 pressure 0# (15 min.)

DST: #2 3936-68' Lansing
 zones #7 & 8. open 1 hr.
 small steady blow which
 lasted 39 min., weak
 intermittent blow for rest
 of test. rec. 25' gas cut
 mud. BHP 0# (15 min.)

DST: #3 4190-4224 miss. open
 45 min. very strong blow
 throughout test gas to
 surface in 19 min. rec. 250'
 slightly oil & gas cut mud.
 BHP 1300# (15 min.)

RECEIVED
 STATE CORPORATION COMMISSION
 JUL 23 1973
 CONSERVATION DIVISION
 Wichita, Kansas