

15-151-18839-00-00

STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas

WELL PLUGGING RECORD

Pratt County, Sec. 33 Twp. 26S Rge. (E) 13 (W)

Location as "NE/CNW/SW" or footage from lines NE SW NW

Lease Owner West Supply Company

Lease Name Strait Well No. 3

Office Address Box 327, Chase, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) oil

Date well completed June 22 19 66

Application for plugging filed June 3 19 66

Application for plugging approved 19 66

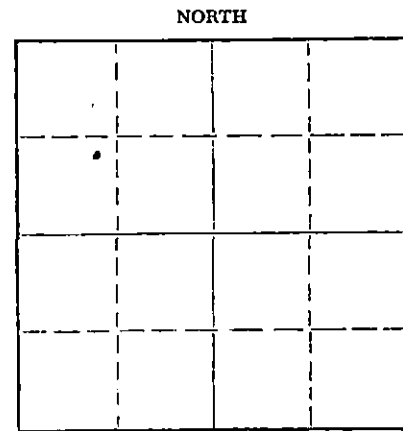
Plugging commenced June 24 19 66

Plugging completed July 7 19 66

Reason for abandonment of well or producing formation depleted

If a producing well is abandoned, date of last production 19 66

Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Archie V. Elving

Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 4437 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
		0	808'	8 5/8"	808'	none
		0	4429'	5 1/2"	4429'	3183.25

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Pushed plug to 3800'; set 10' rock bridge. Mixed 5 sacks of cement with 5 lbs. of cal-seal and dumped at 3790'.
Pushed plug to 325', set 10' rock bridge and dumped 10 gallons of sand. Dumped 2' of rock on top of sand. Mixed 5 sacks of cement and ran one bailer of regular cement and one bailer of cement with 5# of cal-seal and dumped on bridge. Try to bail down hole. Fluid came in. Dumped 25 gallons of sand. Mixed 3 sacks of cement and 2' of rock and dumped on previous bridge. Try to bail down later. Fluid coming in when 200' down. Mixed 3 sacks of cement and dumped on old bridge. Bailed hole down and dumped 25 sacks of cement. Filled hole with dirt to 40', set 10' rock bridge and capped hole with 10 sacks of cement.

RECEIVED
STATE CORPORATION COMMISSION
JUL 20 1966
7-20-66
CONSERVATION DIVISION
WICHITA, KANSAS

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Pipe Pullers, Inc.
Address Box 486, Ellinwood, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.
Dean Wells (employee of owner) or (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Dean Wells
Ellinwood, Kansas (Address)

SUBSCRIBED AND SWORN TO before me this 18th day of July, 19 66

[Signature]
Notary Public.

My commission expires July 7, 1968

WELL LOG BUREAU--KANSAS GEOLOGICAL SOCIETY
508 East Murdock, Wichita, Kansas

15-151-10839-0000

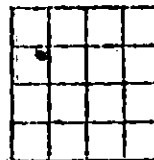
COPY

Company - DEEP ROCK & RINE
Farm - Strait No. 3

SEC. 33 T. 26 R. 13W
NE SW NW
990' NSL, 990' EWL of NW/4

Total Depth. 4437
Comm. 6-2-49 Comp. 6-22-49
Shot or Treated. Acid, 500 @ 4437, 1000 @ 4437'.
Contractor. Rine Drlg. Co.
Issued. 9-17-49

County. Pratt
KANSAS



Elevation. _____

Production. 75 oil plus 10 water

CASING:

8 5/8" 808' cem w/500 sx.
5 1/2" 4429' cem w/185 sx.

Figures Indicate Bottom of Formations.

silt, clay	40
sand, shale	220
shale, red bed	430
redbed, shells	810
cement	810
redbed, shale	1190
shale, shells	1540
shale, salt	1700
shale, shells	1790
lime brkn	1870
lime, shale	3862
lime	4120
lime, shale	4165
Miss. lime, chert	4190
lime, chert	4235
shale, chert	4347
Core #1	4365
lime, shale	4431
lime, shale	4437
Total Depth	

Tops: (Schlumberger)

Lansing	3783
Conglomerate	4190
Viola lime	4240
Simpson	4346
Arbuckle	4430

CORING RECORD:

#1, 4347 to 4365, rec. 15' sand and shale, 8' of sand had fair sat.

COMPLETION RECORD:

Drilled T.D. 4431.
Schlumberger T.D. 4432.
Rigged up drilling in unit.
Bailed and washed hole.
Drilled cement plug to 4431, cleaned out. Drilled 4431 to 4433, lime and Dolo. white 4433 to 4435, lime & dolo., brwn. 4435-4437, lime & dolo., brwn.
Bailed hole dry, acid w/500 gals. acid. loaded hole w/96 bbls. water, Swbd
Acid w/1000 gals 15% Acid. Loaded hole with 112 bbls. water. Swbd well in. Ran tubing and rods and put on pump.

PRODUCTION RECORD:

6-22-49, 49 bbls oil, 2 1/2 bbls water, 8 hrs. Swb.
6-23-49, 69 bbls oil, 2 bbls water, 2 hrs. Swb.
7-9-49, 50 bbls. oil, 0 water, 15 hrs, pumped
7-12-49, 18 bbls, oil 0 water, 4 hrs, pumped.

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