

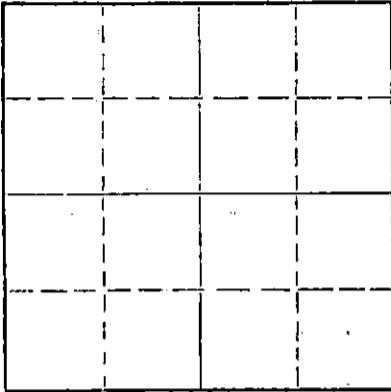
15-151-10818-00-00

STATE OF KANSAS  
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
P. O. Box 17027  
Wichita, Kansas 67217  
NORTH

WELL PLUGGING RECORD



Locate well correctly on above  
Section Plat

Pratt County. Sec. 33 Twp. 26S Rge. 13W (E) (W)  
Location as "NE/CNW/SW" or footage from lines  
Lease Owner Dundee Oil & Supply Inc.  
Lease Name Calback Well No. 3  
Office Address Box 2391, Tulsa, Okla.  
Character of Well (completed as Oil, Gas or Dry Hole) Oil  
Date well completed 19  
Application for plugging filed July 1973 19  
Application for plugging approved July 1973 19  
Plugging commenced 8-16-1973 19  
Plugging completed 8-24-1973 19  
Reason for abandonment of well or producing formation Not Commercial

If a producing well is abandoned, date of last production June 1973 19  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Russell Biberstein  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well \_\_\_\_\_ Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8"	767	none
				5 1/2"	4412'	2721'
RECEIVED STATE CORPORATION COMMISSION OCT 26 1973 CONSERVATION DIVISION Wichita, Kansas 10-26-73						

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

8-16-1973 Plugged off bottom. Dumped sand to 4000'. Mixed and dumped 5 sx cement.  
8-24-1973 Plugged off top. Set 10' rock bridge in 8-5/8" surface casing at 250'. Filled 8 5/8" surface casing from 250' to base of cellar with 3000 lb. P.S.I. Ready mix concrete.

Name of Plugging Contractor Russ Casing Pulling, Inc. (If additional description is necessary, use BACK of this sheet)  
Address P.O. Box 1082 Great Bend, Kansas

STATE OF Oklahoma, COUNTY OF Tulsa, ss.  
\_\_\_\_\_, (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) \_\_\_\_\_

SUBSCRIBED AND SWORN TO before me this 25 day of Oct, 1973 (Address)

My commission expires Jan 25, 1977 Notary Public. \_\_\_\_\_

15-151-10878-0000

WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY  
412 Union National Bk. Bldg., Wichita, Kansas

Company - DEEP ROCK OIL CORPORATION  
Farm - Calbook No. 3

SEC. 33 T. 26 R. 13W  
NE SW NE

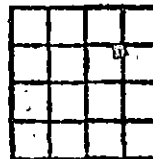
DEEPENING RECORD

Total Depth. 4415 1/2  
Comm. 5-4-49  
Shot or Treated.  
Contractor.  
Issued. 11-22-52

Comp. 6-15-49

County. Pratt

KANSAS



Elevation. \_\_\_\_\_

Production. Potl. 50 BOPD

Figures Indicate Bottom of Formations.

sand, gravel	245
shells	260
shale, shells	355
red bed	475
shells	525
shale, sand	810
red bed, shale	1125
shale, shells	1615
salt, shale	1880
limo	2280
limo, shale	2650
shale	2965
shale, limo	3070
limo brkn	3155
limo, shale	3415
limo, shells	3455
limo, sdy	3545
limo	3880
shale, limo	4055
limo	4205
limo, chert	4255
limo	4335
sand	4356
shale, limo	4422
Total Depth	
<u>TOPS:</u>	
Lansing	2773
Simpson	4312
Arbuckle	4411

Drilled 44 3 1/2 - 4444 1/2 -- for wh lime and little dol. swt. 23.02 bbl. oil in 3 hrs. Drilled 4444 1/2 - 4445 1/2 soft wh cherty lime. swt. 23.24 bbl. in 24 hr. 11-18-51 Ran tubing and rods and tore down a dwell.

Prod. before deepening was 13 bbls. oil per day

RECEIVED  
STATE CORPORATION COMMISSION  
JUL 23 1973  
CONSERVATION DIVISION  
Wichita, Kansas

7-23-73

Drilled deeper 11-14-51 COMP ;;-18-51. 157 Bpd

November 14, 1951 moved in cable tools and pulled rods and tubing Swabbed well dry and ran swab test. Well swabbed 0.58 bbl. per hour Drilled 4422-4442 1/2 and swabbed 6 38 bbl in 3 hours. Drilled 4442 1/2 - 4443 1/2 and swabbed 56 42 bbl oil in 13 hours Drilled 4443 1/2 - 4444 1/2 and swabbed 28,02 bbl in 3 hours. Drilled 4444 1/2 - 4445 1/2 TD. and swabbed 23.24. bbl oil in 4 hours. Ran tubing and rods and moved off location.

11-14-51  
11-15-51

Rigged up cardwell pulled rods and tubing Swabbed well dry and ran 3hour swab test swabbed 0.58 bbl per hour. Drilled 4422-4434 hard white lime.

11-16-51

Drilled 4434-4440 1/2 hard white lime. Drilled 4440 1/2 - 4442 1/2 hard white lime and little green shale. Swabbed 3 hours 6 38 bbl oil Drilled 4442 1/2 - 4443 1/2 white lime increse in green shale. Swabbed 17.82 bbl Oil in 3 hours.

11-17-51

Swab bed 9 hours 38.60 bbl oil. Drilled 4443 1/2 - 4444 1/2 soft whte lime and little dolomite. Swabbed 28.02 bbl oil in 3hours. Drilled 4444 1/2 - 4445 1/2 soft white cherty lime. Swabbed 23.23 bbl in 4 hour.

11-18-51

ran tubing and rods and tore down cardwell.

Production before deepening was 13 Bbl. oil per day, after deepening 157 bbl per day.