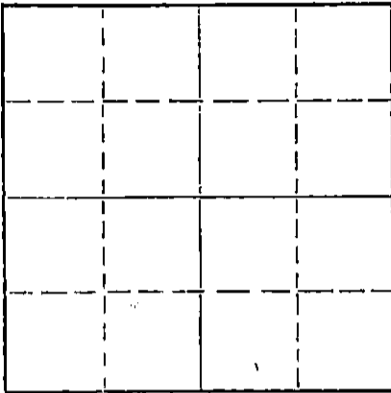


STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
P. O. Box 17027
Wichita, Kansas 67217
NORTH

WELL PLUGGING RECORD



Locate well correctly on above
Section Plat

Pratt County, Sec. 33 Twp. 26 Rge. 13W (E) (W)
Location as "NE/CNW/SW" or footage from lines SW NE NE
Lease Owner ~~Grasslberg~~ Dundee Pipe & Supply Inc.
Lease Name Calbeck Well No. 5
Office Address P.O. Box 2391, Tulsa, Okla. 74101
Character of Well (completed as Oil, Gas or Dry Hole) oil
Date well completed _____ 19____
Application for plugging filed July 19 73
Application for plugging approved July 19 73
Plugging commenced 8-6-1973 19____
Plugging completed 8-30-1973 19____
Reason for abandonment of well or producing formation Not Commercial

If a producing well is abandoned, date of last production June 1973 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Russell Biberstein
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well _____ Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8"	796	none
				5 1/2"	4399'	5127'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

8-6-1973 Plugged off bottom. Dumped sand to 4000'. Mixed and dumped 5 sx of cement

8-3-1973 Plugged off top. Set 10' rock bridge in 8 5/8" surface casing at 250'.
Filled 8 5/8" surface casing from 250' to base of cellar with 3000 lb.
P.S.I. ready - mix concrete.

10-26-73

RECEIVED
STATE CORPORATION COMMISSION

OCT 26 1973

CONSERVATION DIVISION
Wichita, Kansas

Name of Plugging Contractor RUSS CASING PULLING, INC. (If additional description is necessary, use BACK of this sheet)
Address P.O. Box 1082, Great Bend, Ka. 67530

STATE OF Oklahoma, COUNTY OF Tulsa, ss. _____
(employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Michael A. Thunder

SUBSCRIBED AND SWORN TO before me this 25 day of Oct, 19 73

My commission expires Jan 25, 1977

Notary Public.

KANSAS WELL LOG BUREAU --- KANSAS GEOLOGICAL SOCIETY
508 EAST MURDOCK - WICHITA, KANSAS

COMPANY DEEP ROCK OIL CORP. CO.

SEC. 33 T. 26 R. 13W
LOC. SW. NE. NE

FARM Rinaldo Calbeck NO. 5

TOTAL DEPTH 4414

COMM. 10-28-50

COMP. 11-19-50

SHOT OR TREATED

CONTRACTOR R. W. Rine Drilling Co.

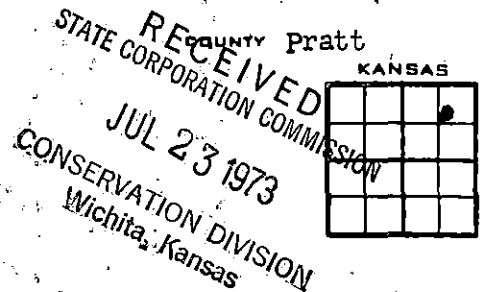
ISSUED 2-17-51

CASINO

8 3/4" 796' cem. w/400 sx
5 1/2" 4399' cem. w/180 sx

ELEVATION 1951 DF

PRODUCTION Pmp. 65 bbls.



FIGURES INDICATE BOTTOM OF FORMATIONS

sand, clay	220
red bed	490
shells, red bed	800
red bed	860
anhydrite	900
shale, shells	1200
sand	1275
shale, shells	1360
salt	1440
shale, shells	1800
lime	1990
lime, shale	2850
shale	3475
lime	3573
lime, shale	3760
lime	4140
lime, chat	4195
shale, lime, chert	4265
lime, chert	4275
chert	4280
shale, sand	4360
shale, lime	4400
lime, med, white	4401
lime, hard white	4403
lime, softer	4405
lime, with little	
shale	4409
lime with dark green	
shale	4411
lime, tan	4413
lime, dark brown	4414
Total Depth	

#3: 4238'-4275', 30 min. test.
Good blow throughout test. Gas
to surface in 9 min. Rec. 130'
oil & gas cut mud, 420' oil. 15
min. shut in pressure 1405#.

#4: 4305'-4325', 1 hr. test.
Weak blow throughout test. Rec.
15' gas cut mud. 15 min. SIP
35#.

DRILLING REMARKS

Started losing fluid at 1200'.
Used more than usual quantities
of commercial mud and hulls from
1520'-2535'. Ran test plug to
1630'—100 sacks cement with 1/2#
Flocele per sack and 200# calcium
chloride through drill pipe at
780'. After 1 3/4 hrs. top
measured at 980'. Filled hole.
Held water. Drilled through the
cement. O.B. in two hours.

RECORD OF COMPLETION

11-15-50; Rigged up cable tools.
Bailed mud, drilled cement and
cleaned out to 4400'. Drilled
lime from 4400' to 4413' with no
show. Drilled dark brown lime
from 4413' to 4414'. Two hour fillup
2000' of oil. Swabbed well down.
9 hour swabbing test, 87 barrels of
oil.

Ran 149 joints of 2 3/8", EUE, 8rd
thread tubing and 3 6-foot subs.

Ran 174 - 3/4" rods and one each;
8', 6', 5', and 2' subs. Well
placed on pump.

RECORD OF DRILL STEM TESTS

#1: 3784' -3810', 45 min.
test. Rec. 155' heavy oil
& gas cut mud. 210' oil
slightly muddy. Gas to
surface in 15 min. Bottom
Hole Pressure 1190#.

#2: 4160' -4195', 45 min.
test. Rec. 55' gas cut mud
15 min. shut in pressure 600#.