

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 9408
name Trans. Pacific Oil Corporation
address One Main Place, Suite 606
City/State/Zip Wichita, Kansas 67202

Operator Contact Person Mr. Isao Sugiura
Phone 316 262-3596

Contractor: license # 5841
name Trans-Pac Drilling, Inc.

Wellsite Geologist Mr. Alan Banta
Phone 316 262-3596

PURCHASER Getty Oil

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

10-14-84 10-25-84 10-26-84
Spud Date Date Reached TD Completion Date

4354' PBD
Total Depth

Amount of Surface Pipe Set and Cemented at 6 JTS @ 250'

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15 151-21,488-00-60

County Pratt

SW NE SE Sec 35 Twp 26S Rge 13 West

1650 Ft North from Southeast Corner of Section
990 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

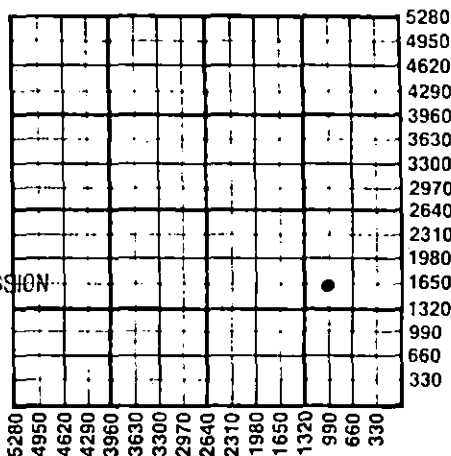
Lease Name Mott Farms Well# 1

Field Name Iuka-Carmi

Producing Formation Arbuckle

Elevation: Ground 1928 GL KB 1936 KB

Section Plat



12-4-84
RECEIVED
STATE CORPORATION COMMISSION
DEC 04 1984
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North From Southeast Corner and (Well) Ft West From Southeast Corner of Sec Twp Rge East West
 Surface Water Ft North From Southeast Corner and (Stream, Pond etc.) Ft West From Southeast Corner Sec Twp Rge East West
 Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket #

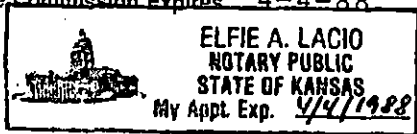
INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] Title Executive Vice President Date 12-3-1984

Subscribed and sworn to before me this 3rd day of December 19 84

Notary Public [Signature] Date Commission Expires 4-4-88 Elfie A. Lacio



K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. 35 Twp. 26S Rge. 13W

Operator Name Trans Pacific Oil..... Lease Name Matt..... Well# 1.. SEC. 35.. TWP. 26S RGE. 13.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1
 Lansing 3755' to 3861'
 45-45-45-45
 GST - 10 min. Gauged 1600 CF, stabilized
 Recovered: 490' Heavy Oil Cut Gassy Mud
 (30 to 40% Oil) 50' Muddy Water
 40,000 PPM Chlorides
 ISIP: 1141 IFP: 115-187
 FSIP: 1129 FFP: 217-243

DST #2
 Lansing 3884 to 3944'
 45-45-45-45
 Strong blow throughout
 Recovered: 2200' Gas in Pipe, 120' Heavy
 Oil Cut Gassy Mud (30% Oil),
 180' Oil Cut Gassy Water (15% -
 Oil), 600' Very Slightly Oil Cut
 Water
 ISIP: 1188 IFP: 92-296
 FSIP: 1174 FFP: 324-441

DST #3
 4153' to 4187'
 45-45-45-45
 Strong Blow
 GTS - 25 min. in second opening.
 Gauged appr. 2000 CF.
 Recovered: 160' Heavy Oil Cut Gassy Mud,
 (clean oil in tool)
 ISIP: 1350 IFP: 46-49
 FSIP: 1297 FFP: 69-88

Name	Top	Bottom
Heebner	3550'	
Toronto	3571'	
Douglas	3590'	
Brown Lime	3716'	
Lansing	3746'	
BKC	4065'	
Marmaton	4084'	
Mississippi	4159'	
Viola	4206'	
Simpson Shale	4239'	
Simpson Sand	4251'	
Arbuckle	4242'	
LTD	4354'	

*Rec'd
12-4-84*

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 FROM CONFIDENTIAL

(Continued on next page)

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set- conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/2	8 5/8	24	205'	Common	405	2% Gel, 3% CC
Production	7 7/8	5 1/2	14	4352	50/50 Poz	225	18% Salt 5% Gilsonite

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
	None	300 Gal. (28% NE Acid)	4352-54.5
		1000 Gal. (20% FE Acid)	" "

TUBING RECORD			
size 2 7/8	set at TD	packer at	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First Production	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)		
Estimated Production Per 24 Hours	Oil 15 Bbls	Gas MCF	Water 100 Bbls
			Gas-Oil Ratio CFPB

Disposition of gas: vented
 sold
 used on lease

METHOD OF COMPLETION
 open hole perforation
 other (specify)

PRODUCTION INTERVAL

4352-4354.5

Dually Completed.
 Commingled

DST #4

4198' to 4235'

Strong Blow Throughout

45-45-45-45

Recovered: 2400' Gas In Pipe, 50' Mud,
30' Slightly Oil Speaked Mud

ISIP: 138

IFP: 35-37

FSIP: 74

FFP: 44-48

DST #5

4230' to 4277'

Weak Blow

45-45-45-45

Recovered: 50' Mud

ISIP: 97

IFP: 60-60

FSIP: 92

FFP: 64-64

DST #6

4275' to 4351'

20-30-20-30

Fair Blow decreasing to weak.

Recovered: 230' Slightly Oil Cut Gassy Mud

ISIP: 1485

IFP: 62-74

FSIP: 1476

FFP: 82-122

Preparing to log.

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FEB 07 1986

FROM CONFIDENTIAL

DEC 7 1984
CONFIDENTIAL
State Geological Survey
WICHITA BRANCH

RECEIVED
STATE CORPORATION COMMISSION

DEC 04 1984
CONSERVATION DIVISION
Wichita, Kansas