

15-151-00059-00-00

STATE OF KANSAS
STATE CORPORATION COMMISSION

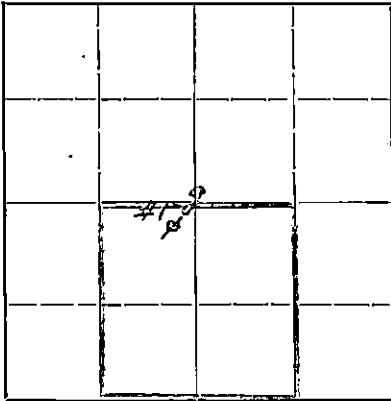
WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

OR
FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging of formations.

NORTH



Locate well correctly on above
Section Plat

Pratt County. Sec. 2 Twp. 26S Rge. (E) 14 (W)
Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines. NE NE SW
Lease Owner Skelly Oil Company
Lease Name Ida Henderson Well No. 1
Office Address Box 391, Hutchinson, Kansas.
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date, well completed. September 29, 19 41
Application for plugging filed. October 2, 19 41
Application for plugging approved. (Verbally) October 2, 19 41
Plugging Commenced. October 2, 19 41
Plugging Completed. October 2, 19 41
Reason for abandonment of well or producing formation. Dry Hole

If a producing well is abandoned, date of last production. 19
Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? Yes

Name of Conservation Agent who supervised plugging of this well. C. T. Alexander
Producing formation. Depth to top. Bottom. Total Depth of Well. 4515 Feet
Show depth and thickness of all water, oil and gas formations.

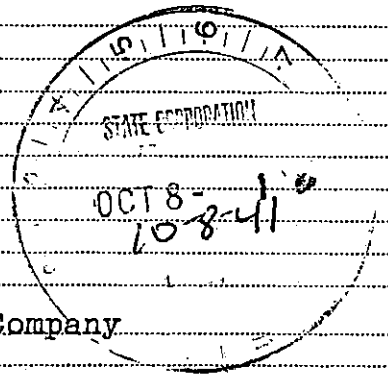
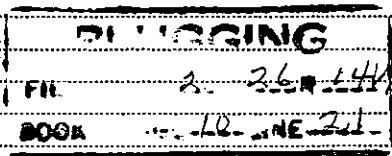
OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Lansing Lime	Dry	3799'	3998'	8-5/8" OD	884' 9"	None
Mississippi Lime	Dry	4225	4303			
Viola Lime	Dry	4303	4331			
Simpson Shale	Dry	4394	4403			
Simpson Sand	Dry	4403	4485			
Arbuckle Lime	Dry	4485	4515			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

	FROM	TO
50 sacks of cement	4515'	4335'
Mud laden fluid	4335	3830
50 sacks of cement	3830	3670
Mud laden fluid	3670	882
20 sacks of cement	882	844
Mud laden fluid	844	28
10 sacks of cement	28	8
Mud and rock	8	Surface



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to. Skelly Oil Company
Address. Box 391, Hutchinson, Kansas

STATE OF Kansas, COUNTY OF Reno
H. E. Wamsley (employee of owner) or ~~owner~~ of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature)

Box 391, Hutchinson, Kansas
(Address)

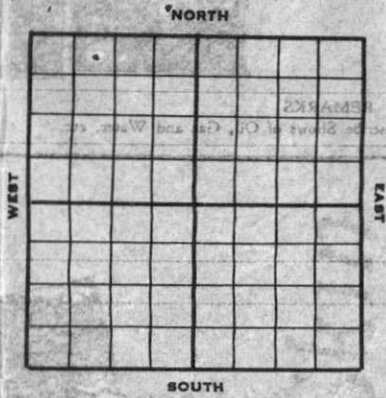
SUBSCRIBED AND SWORN to before me this 7th day of October, 19 41

My commission expires May 27, 1944

Mary B. Nichols
Notary Public.



SKELLY OIL COMPANY



Well Record

Lease Name and No. Ida Henderson #16741 Well No. 1 Elev. 1984' DF

Lease Description W/2 SW/4 and E/2 SW/4, Section 2-263-147

Location made August 23, 1941 by Goald Randolph

330 feet from North line 330 feet from East line E/2 SW/4

330 feet from South line 330 feet from West line of Sec. 2

Work com'd Aug. 25, 1941 Rig comp'd Aug. 27, 1941 Drlg. com'd Sept. 5, 1941 Drlg. comp'd Sept. 29, 1941

Rig Contractor Rig built by drilling contractor

Drilling Contractor Raso Drilling Company, Tulsa, Oklahoma

Rotary Drilling from Top to 4515' Cable Tool Drilling from None to

Commenced Producing Dry Hole 19

Dry Gas Well Press Volume Cu. ft.

Casing Head Gas Pressure Volume Cu. ft.

Braden Head (Size) Gas Pressure Volume Cu. ft.

Braden Head (Size) Gas Pressure Volume Cu. ft.

PRODUCING FORMATION (Name) Top Bottom TOTAL DEPTH 4515'

CASING RECORD

Size	Wt.	Thds.	Where Set	PULLED OUT			LEFT IN			KIND	Cond'n	CEMENTING	
				Jts.	Feet	In.	Jts.	Feet	In.			Sacks Used	Method Employed
8-5/8" OD	28	8V	882				43	884	9	Lapweld	"C"	300	Halliburton
(8-5/8" casing set 8' in cellar)													

Liner Set at Length Perforated at

Liner Set at Length Perforated at

Packer Set at Size and Kind

Packer Set at Size and Kind

SHOT OR ACID TREATMENT RECORD

10-6-41

	FIRST	SECOND	THIRD	FOURTH
Date				
Acid Used				
Size Shot				
Shot Between	Ft. and Ft.	Ft. and Ft.	Ft. and Ft.	Ft. and Ft.
Size of Shell				
Put in by (Co.)				
Length anchor				
Distance below Cas'g				
Damage to Casing or Casing Shoulder				

SIGNIFICANT GEOLOGICAL FORMATIONS

NAME	Top	Bottom	GAS		OIL		REMARKS
			From	To	From	To	
Lansing Lime	3799						
Mississippi Lime	4225						
Viola Lime	4303				4310	4314	Baroid indicated slight show oil and gas)
Simpson Shale	4394						
Simpson Sand	4403						
Arbuckle Lime	4485						

CLEANING OUT RECORDS

	DATE COMMENCED	DATE COMPLETED	PROD. BEFORE	PROD. AFTER	REMARKS
1st					See Reverse for other details.
2nd					" " " " "
3rd					" " " " "
4th					" " " " "

PLUGGING BACK AND DEEPENING RECORDS

	Date Commenced	Date Completed	No. Feet Plugged Back or Deepened	Prod. Before	Prod. After	REMARKS
1st						See Reverse for other details.
2nd						" " " " "
3rd						" " " " "
4th						" " " " "

(See Reverse for Record of Formation)

15-21-0000-0000

RECORD OF FORMATIONS

FORMATION	TOP	BOTTOM	REMARKS
			Indicate Casing Points, Describe Shows of Oil, Gas and Water, etc.
Surface soil and sand	0	90	
Shale	90	110	
Shale and shells	110	145	
Shale	145	162	
Coarse sand	162	330	
Red bed	330	560	
Anhydrite	560	882	Set and cemented 8-5/8" OD, 28 L.W. steel casing at 882' w/ 300 sacks.
Anhydrite	882	935	
Shale	935	1300	
Salt and shale	1300	1500	
Shale	1500	1870	
Lime	1870	2305	
Shale	2305	2370	
Lime	2370	2405	
Shale	2405	2425	
Lime	2425	2515	
Shale	2515	2560	
Lime	2560	2620	
Shale	2620	2680	
Lime	2680	2720	
Shale	2720	2800	
Lime	2800	2835	
Shale	2835	2975	
Lime	2975	3100	
Shale	3100	3260	
Lime	3260	3325	(Well logged by Baroid Survey from 3796' to 4332')
Sandy lime	3325	3707	
Lime	3707	3799	Top Lansing Lime at 3799'
Shale	3799	3820	
Grey crystalline lime	3820	3826	Porous, no saturation
Medium soft oolitic lime	3826	3849	No porosity or saturation
Grey crystalline lime	3849	3855	
Medium soft oolitic lime	3855	3883	
Grey crystalline lime	3883	3889	No saturation
Grey porous oolitic lime	3889	3978	
Lime and chert	3978	3990	No saturation
Grey porous oolitic lime	3990	3998	Good porosity, bleached, indicating water.
Lime	3998	4025	
Shale	4025	4080	
Lime	4080	4112	
Shale	4112	4135	
Lime	4135	4188	
Shale	4188	4225	Top Mississippi Lime at 4225'
Chert	4225	4235	
Shale and chert	4235	4255	
Shale	4255	4303	Top Viola Line at 4303'
Grey crystalline dolomite & weathered chert, soft	4303	4310	(Baroid indicated slight show of oil & gas from 4310' to 4314')
Grey weathered chert with little grey dolomite	4310	4331	No oil or gas saturation
Shale and chert	4331	4369	
Lime, soft	4369	4396	Top Simpson shale at 4396'
Shale, soft	4396	4410	Top Simpson sand at 4403'
Lime, soft	4410	4425	
Shale and sand	4425	4447	
Shale, hard	4447	4457	
Green sandy & pyritic shale	4457	4485	Top Arbuckle Lime at 4485'
Dense grey finely crystalline dolomite	4485	4495	No porosity
Medium soft finely crystalline dolomite	4495	4513	Porous and bleached
Dense finely crystalline dolomite	4513	4515	No porosity
TOTAL DEPTH	4515'		Stopped drilling on Sept. 29th and shut down for orders.

As no oil or gas in commercial quantities was encountered in any of the zones tested, regular authority was granted on Nov. 1, 1941, to plug and abandon the hole.

PLUGGING BACK AND DEEPENING RECORDS	Date Completed	Date Started	Remarks
			See Reverse for other details

PLUGGING
2 26 17 40
PAGE 10 LINE 2
BOOK

(See Reverse for Record of Formation)