

15-095-21227-0000

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Comm.
245 North Water
Wichita, KS 67202

Kingman County, Sec. 14 Twp. 27 Rge. 7 E/W
Location as "NE/CNW $\frac{1}{2}$ SW $\frac{1}{2}$ " or footage from lines _____

C NW NE
Lease Owner Lochiel Exploration, Inc.

Lease Name Woolridge Well No. #1

Office Address 1106 B.P. HOUSE, 333-5th Ave. SW, Calgary, Alberta

Character of Well (Completed as Oil, Gas or Dry Hole) _____

Dry Hole

Date Well completed April 12 1982

Application for plugging filed April 12 1982

Application for plugging approved April 12 1982

Plugging commenced April 12 1982

Plugging completed April 12 1982

Reason for abandonment of well or producing formation _____

D & A

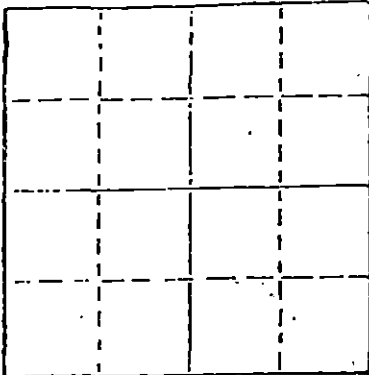
If a producing well is abandoned, date of last production _____ 19____

Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Maurice Leslie, Nashville, KS

Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 4235'

Show depth and thickness of all water, oil and gas formations.



Locate well correctly on above Section Plat

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8"	245.88	none

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

850' 60sx
250' 40sx
40' & bridge 10sx
rathole 10sx

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Mustang Drilling & Exploration, Inc.

STATE OF Kansas COUNTY OF Barton, ss.

Bill Nelson (~~employee of owner~~ operator)

of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

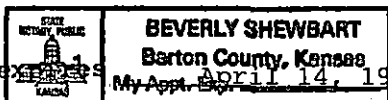
(Signature) Bill Nelson

P.O. Drawer 1609, Great Bend, KS 67530
(Address)

SUBSCRIBED AND SWORN TO before me this 13th day of April, 1982

Beverly Shewbart
Notary Public.

My commission expires April 14, 1986



4-19-82

RECEIVED
STATE CORPORATION COMMISSION

APR 19 1982

CONSERVATION DIVISION
Wichita, Kansas

SIDE, TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION; CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
RedBed, Shale	0	938	Chase Group	1144
Shale, Lime	938	1120	Onaga	1932
Shale	1120	1402	Wabaunsee	1992
Lime, Shale	1402	1932	Howard	2382
Shale	1932	1992	Severy	2456
Lime	1992	2456	Topeka	2508
Shale	2456	2508	Heebner	2852
Lime	2508	2852	Douglas	2885
Shale	2852	2856	Lansing	3086
Lime, Shale	2856	2885	Stark	3450
Shale	2885	3086	Hushpuckney	3490
Lime	3086	3450	Cherokee	3697
Shale	3450	3697	Mississippian	3811
Sand	3697	3811	Kinderhook	4030
Chert, Lime	3811	4030	Viola	4164
Shale	4030	4164	Simpson Sand	4181
Lime	4164	4181	RTD	4235
Sand	4181	4235		
RTD		4235		
DST #1 3114-3126. Rec. 300' gassy salt water				
D & A				
DST #2 3718-3817' Rec. 335' drlg mud				
DST #3 4162-4165 Rec. 3100' salt water				

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (~~XXXX~~)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
surface	12 1/2	8 5/8	23#	258'	common	200	3%cc; 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas bbls.
Disposition of gas (vented, used on lease or sold)	Water %	MCF
	Perforations	

4-19-82
 RECEIVED
 STATE MINERAL COMMISSION
 APR 19 1982
 CONSERVATION DIVISION
 Wichita Kansas