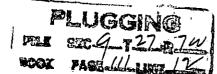
STATE OF KANSAS STATE CORPORATION COMMISSION

*Give All Information Completely
Make Required Affidavit, ...,
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building

WELL PLUGGING RECORD

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DRILLERS' LOG

NAME:

ROXIE ANDERSON #1,

DATE SPUDDED:

ELEVATION:

3-26-55

LOCATION:

SE/4 SW/4 SE/4 Sec.9-27S-7W

Kingman County, Kansas

ROTARY COMPLETED:

4-11-55

OPERATOR:

1528 GR 1531 DF

CONTRACTOR:

Heathman-Seeligson Drilling Co.

Heathman-Seeligson Drilling Co.

1534 KB

CASING RECORD:

6 jts. 8-5/8" new casing set at 185.95' cemented w/125 sacks cement and 2 Calcium Chloride.

ROTARY TOTAL DEPTH: 42651

Cement Circulated

OIL STRING:

None run - Dry and abandoned 4-11-55

GEOLOGICAL TOPS (KB)

Brown Lime	3112 (-1578)
Lansing K.C.	3126 (-1592)
Shale Conglomerate	3738 (-2204)
Mississippian	3821 (-2287)
Kinderhook	3976 (-2442)
Viola	4121 (-2587)
Simpson	4143 (-2609)
Arbuckle	4257 (-2723)
R.T.D.	4265

LOG (Figures indicate bottom of formation)

The undersigned, H. D. Shreve, hereby certifies that the above log is a true and correct log of the formations encountered in drilling the above noted well as reflected by the Daily Drilling Reports.

HEATHMAN-SEELIGSON DRILLING CO.

Subscribed and sworn to before me this 12th day of April, 1955.

My Commission expires: June 28, 1956