

12-20

To: 1 120191  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

API NUMBER 15-151-20,863-00-00  
SE SW SE, SEC. 11, T 26 S, R 14 W/EX  
330 feet from S section line  
1650 feet from E section line

TECHNICIAN'S PLUGGING REPORT  
Operator License # 5046  
Operator: Raymond Oil Company, Inc.  
Name & Address P.O. Box 48788  
Wichita, KS 67201

Lease Name Moore Well # 3-C  
County Pratt 141.28  
Well Total Depth 4347 feet  
Conductor Pipe: Size \_\_\_\_\_ feet  
Surface Casing: Size 8 5/8 feet 329

Abandoned Oil Well  Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ D&A \_\_\_\_\_

Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Kelso Casing Pulling License Number 6050  
Address Box 347, Chase, KS 67524

Company to plug at: Hour: 8:30 a.m. Day: 20 Month: 12 Year: 19 88

Plugging proposal received from Millard Kelso

(company name) Kelso Casing Pulling (phone) 316-938-2457

were: 5 1/2" at 4347' PBSD 4338' Perfs at 4269-77' Elevation 1976' GL

1st plug sand back to 4220' and dump 5 sx cement on top of sand through bailer,

2nd plug pump 3 sx hulls, 10 sx gel, 50 sx cement, 10 sx gel, 1 sx hulls, release 8 5/8"

wiper plug and pump 120 sx cement.

RECEIVED STATE CORPORATION COMMISSION 12-22-88

Plugging Proposal Received by Paul Luthi (TECHNICIAN)

Plugging Operation attended by Agent?: All  Part \_\_\_\_\_ None \_\_\_\_\_

Operations Wichita, Kansas Hour: 10:30 a.m. Day: 20 Month: 12 Year: 19 88

ACTUAL PLUGGING REPORT 1st plug sanded back 5 1/2" casing to 4210' and dumped 5 sx cement on top of sand through bailer,

2nd plug pumped into 8 5/8" surface casing with 300 lbs. hulls, 10 sx gel, 50 sx cement,

10 sx gel, 100 lbs. hulls, released 8 5/8" wiper plug and pumped 125 sx cement.

Pumping pressure 0-150 psi and shut in 50 psi.

Remarks: Used 60/40 Pozmix 6% gel by HOWCO. Recovered 2203' of 5 1/2" casing.  
(if additional description is necessary, use BACK of this form.)

INVOICED  
DEC 22 1988  
DATE  
INV. NO. 23445

Signed Paul Luthi (TECHNICIAN)

(this must be list  
 RAYMOND OPERATOR  
 P. O. Box 487  
 MOORE (FARM)  
 C. 11 TWP. 26S  
 Check One: OIL WELL X GAS SURFACE C  
 PERFORMAN  
 CONDITION OF WELL  
 OPERATOR'S SUGG  
 IS WELL LOG  
 DATE AND INC  
 PLAYING  
 NAME OF  
 W. J.  
 MAYER  
 FILED

Date	3-19-81	Run No.	ONE
Depth-Driller	4340	Depth-Logger	4347
Run Log Inter.	4346	Run Log Inter.	4346
Top Log Inter.	3750	Top Log Inter.	3750
Casing-Driller	8 5/8	Casing-Driller	329
Bit Size	7 7/8	Bit Size	7 7/8
Type Fluid in Hole	CHEMICAL	Type Fluid in Hole	CHEMICAL
Dens.	9.7	Dens.	9.7
Visc.	49	Visc.	49
PH	11.0	PH	11.0
Fluid Loss	10.0 ml	Fluid Loss	10.0 ml
Source of Sample	FLOWLINE	Source of Sample	FLOWLINE
R. @ Meas. Temp.	38 @ 62.2 F	R. @ Meas. Temp.	38 @ 62.2 F
R. @ Meas. Temp.	29 @ 62.2 F	R. @ Meas. Temp.	29 @ 62.2 F
R. @ Meas. Temp.	58 @ 62.2 F	R. @ Meas. Temp.	58 @ 62.2 F
Source: R. @ Meas. Temp.	CAC	Source: R. @ Meas. Temp.	CAC
R. @ BHT	2 @ 119	R. @ BHT	2 @ 119
Time Since Circ.	5 1/2	Time Since Circ.	5 1/2
Max. Rec. Temp.	119	Max. Rec. Temp.	119
Equip. Location	H 9	Equip. Location	H 9
Recorded By	SOBY THORPARD	Recorded By	SOBY THORPARD
Witnessed By	M. CHUCK SCHMIDT	Witnessed By	M. CHUCK SCHMIDT

Permanent Datum: 67 Elev. 1976  
 Log Measured From: 103 Ft. Above Perm. Datum  
 Drilling Measured From: R.O.

Location: 40' E of C-5-W-5-S-E Sec. 11 Twp. 26S Rge. 14W  
 COUNTY PRATT STATE KANSAS  
 FIELD  
 WELL MOORE "C" #3  
 COMPANY RAYMOND OIL COMPANY

Other Services: RAG  
 Permanent Datum: Elev. 1985 D.F. 1783 G.T. 1776  
 Elev.: K.B. 1985 D.F. 1783 G.T. 1776



15-151-20863-00-00

APPLICATION FORM  
 CONSERVATION DIVISION  
 200 Colorado Derby Building  
 Wichita, Kansas 67202